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Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
 Bureau of Land Management
 Farmington Field Office

SUBMIT IN DUPLICATE*
 (See other instructions on reverse side)

FOR APPROVED
 OMB NO. 1004-0137
 Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. USA NM-0546	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other _____				6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 NAME OF OPERATOR ConocoPhillips				7 UNIT AGREEMENT NAME NMM-73931	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO. Maddox WN Federal Com 1F	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O, (SWSE), 1190' FSL & 2130' FEL At Bottom _____ At top prod. interval reported below Same as above At total depth Same as above				9 API WELL NO. 30-045-34530 - 0081	
14 PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15 DATE SPUDDED 2/11/08 16. DATE T.D. REACHED 3/6/08 17. DATE COMPL. (Ready to prod.) 6/27/08				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T30N, R13W, NMPM RCVD JUL 10 '08 OIL CONS. DIV. DIST. 3	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 5703' KB 5718'				12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD				13. STATE New Mexico	
20 TOTAL DEPTH, MD & TVD 6512' 21 PLUG, BACK T.D., MD & TVD 6454' 22 IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 6287' - 6403'				25 WAS DIRECTIONAL SURVEY MADE No	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL				27 WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	348'	12-1/4"	surface; 255 sx (306 cf)	20 bbls
4-1/2", L-80	11.6#	6499'	7-7/8"	TOC @ 2500'; 1000 sx (2246 cf)	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8", 4.7#	6362'				

31 PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
.34" @ 1 SPF 6355' - 6390' = 3 holes reperfs .34" @ 2 SPF 6403' - 6352' = 28 holes .40" @ 2 SPF 6287' - 6337' = 28 holes Total DK holes = 56 holes first 3 were reperfed incl in 56		6287' - 6403' 10 bbls 15% HCL. Frac w/103,068 gals slickwater w/37,016# 20/40 TLC Sand.	

33. DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6/25/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0	OIL-BBL 13 mcfh	GAS-MCF 1 bwph
FLOW TUBING PRESS. SI - 1014#	CASING PRESSURE SI - 1020#	CALCULATED 24-HOUR RATE 0	OIL-BBL 300 mcfh	GAS-MCF 24 bwph	WATER-BBL 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS
This well is a Basin Dakota stand-alone

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles E. Davis TITLE **Regulatory Technician** DATE **7/7/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JUL 08 2008

FARMINGTON FIELD OFFICE
 BY **T. Salvers**

API # 30-045-34530		Maddox C WN Federal 1F	
Ojo Alamo	247'	348'	White, cr-gr ss.
Kirtland	348'	1580'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1580'	1800'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	1800'	1970'	Bn-Gry, fine grn, tight ss.
Lewis	1970'	2509'	Shale w/siltstone stringers
Huerfanito Bentonite	2509'	2804'	White, waxy chalky bentonite
Chacra	2804'	3263'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	3263'	3455'	Light gry, med-fine gr ss, carb sh & coal
Menefee	3455'	4126'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4126'	4541'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	4541'	5430'	Dark gry carb sh.
Gallup	5430'	6181'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	6181'	6230'	Highly calc gry sh w/thin lmst.
Graneros	6230'	6286'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6286'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks