

Submit To Appropriate District Office Five Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 June 19, 2008	
WELL API NO. 30-045-34694		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Tsah Tah 2 RCVD JUL 9 '08 OIL CONS. DIV. DIST. 3			
b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		8. Well No. #3R			
2. Name of Operator ROSETTA RESOURCES		9. Pool name or Wildcat Basin Fruitland Coal			
3. Address of Operator c/o WALSH ENGINEERING 7415 E Main St., Farmington, NM, 87402					
4. Well Location Unit Letter _____ L _____ 1556 _____ Feet From The _____ SOUTH _____ Line and _____ 990 _____ Feet From The _____ WEST _____ Line Section 2 Township 24N Range 10W NMPM San Juan County					
10. Date Spudded 5/12/08	11. Date T.D. Reached 5/15/08	12. Date Rig Released 5/15/08	13. Date Completed (Ready to Produce) 6/17/08	14. Elevations (DF and RKB, RT, GR, etc.) 6837' GR	
15. Total Measured Depth of Well 1890'		16. Plug Back Measured Depth 1852'		17. If Multiple Compl How Many Zones?	
18. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 1476' - 1695'				19. Was Directional Survey Made Yes	
20. Type Electric and Other Logs Run Cased Hole Neutron, GR/CCL				21. Was Well Cored No	
22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#, J	129' KB	8-3/4"	60 sx (72 cu.ft.)	Circ. 5 bbls.
4-1/2"	10.5#, J	1873' KB	6-1/4"	150 sx (309 cu.ft.)	Circ. 25 bbls
				75 sx (89 cu.ft.)	
23. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. Perforation record (interval, size, and number) 1476 - 78', 1684 - 1695' @ 3 spf Total of 39 (0.50") holes				26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
		1476 - 1695		881 bbls 15#/1000 gal x-linked gel & 5000# 40/70 AZ and 60,000# 20/40 Brady Sand. 500 gal 7-1/2% HCl	
27. PRODUCTION					
Date First Production 6/13/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) SI	
Date of Test 6/13/08	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press. 0 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 80 bbl
28. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By Paul Thompson
29. List Attachments DEVIATION SURVEY					
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit attached					
31. If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude N 36.34.006 Longitude W 107.87.141 NAD 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Paul C. Thompson		Name Paul C. Thompson, P.E.		Title Agent/Engineer	Date 7/7/08
E-mail Address paul@walsheng.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			OJO ALAMO 950' KIRTLAND 1050' FRUITLAND 1423' PICTURED CLIFFS 1715'

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised October 12, 2005

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-311094	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 35716	⁵ Property Name TSAH TAH 2	⁶ Well Number 3 R
⁷ GRID No. 239235	⁸ Operator Name ROSETTA RESOURCES OPERATING LP	⁹ Elevation 6837'

¹⁰ Surface Location

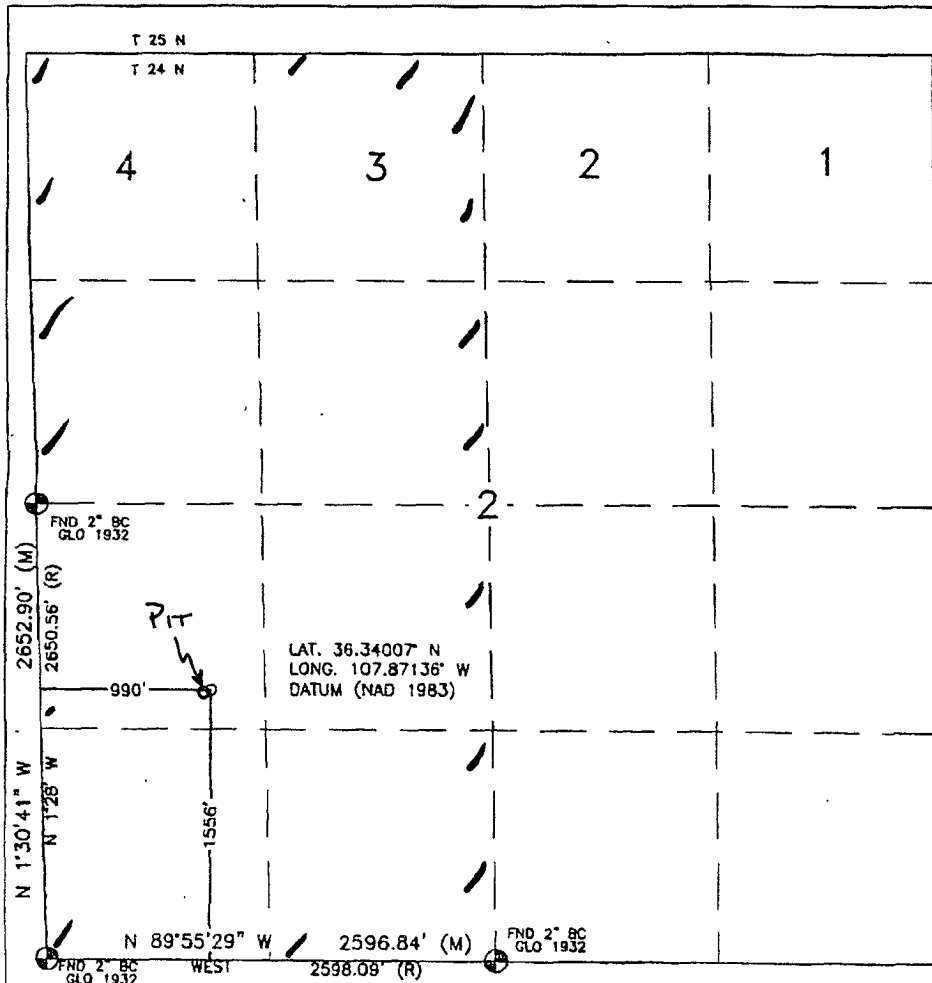
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	2	24N	10W		1556'	SOUTH	990'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320.75		¹³ Joint or Infill		¹⁴ Consolidation Code C		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner or a compulsory pooling order heretofore entered by the division.

Brian Wood 4-26-08
Signature Date
BRIAN WOOD

Printed Name

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 1, 2008

Date of Survey

Signature and Seal of Professional Surveyor:

David Russell
DAVID RUSSELL
Professional Surveyor
State of New Mexico

DAVID RUSSELL

Certificate Number

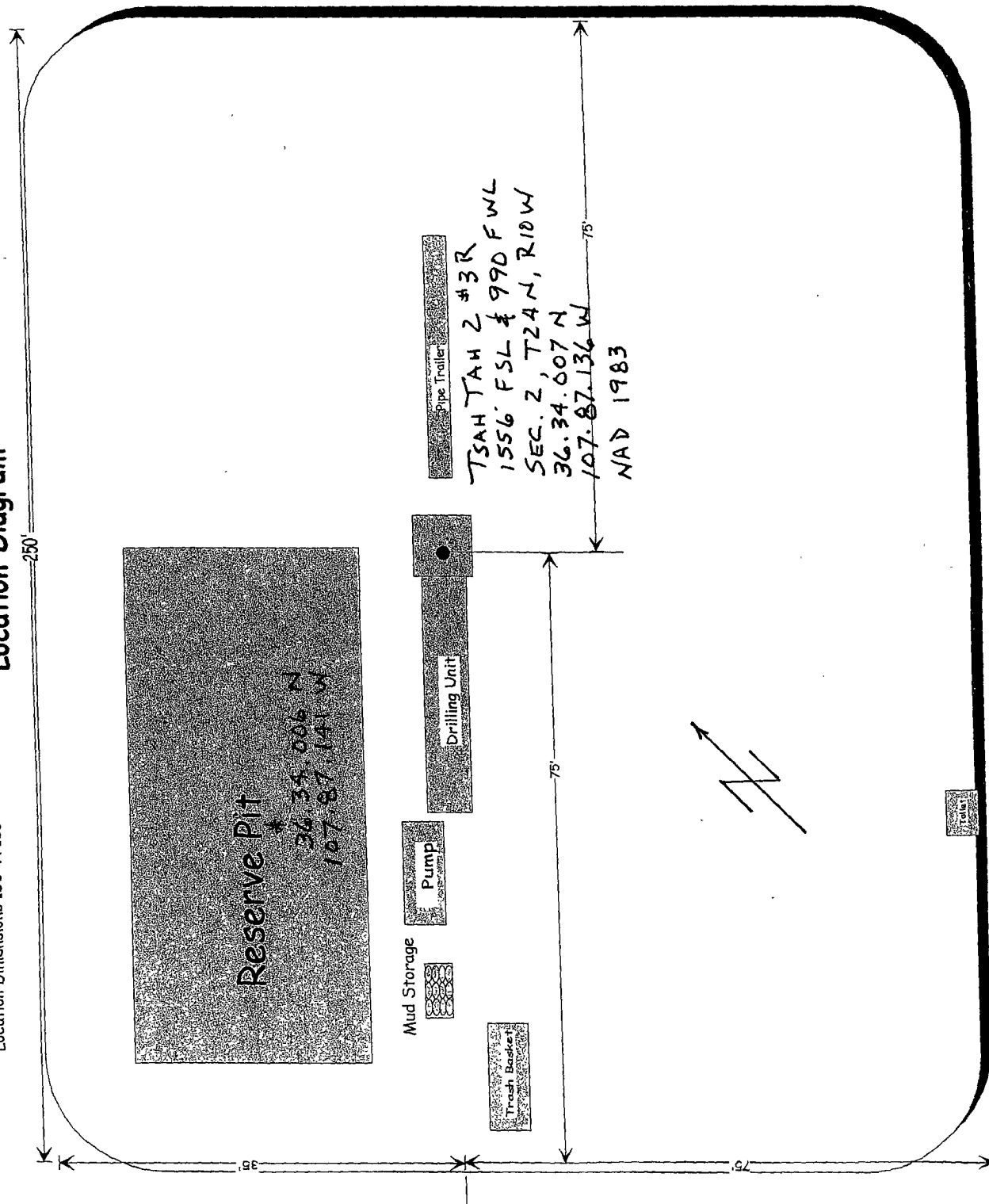
10201

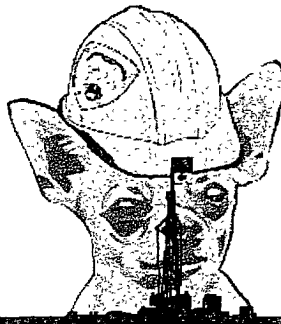
March, 2003
John Thompson

Plat #3

Location Diagram

Location Dimensions 150' X 105'





CHIHUAHUA DRILLING, LLC

"A graceful, alert, swift moving little drilling company"

May 16, 2008

Rosetta Resources
c/o Walsh Engineering
7415 E. Main Street
Farmington, NM 87402-5358

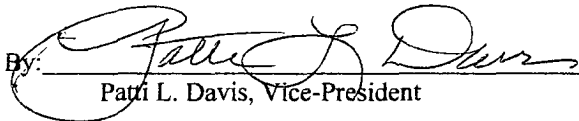
Re: Deviation Survey
Tsah Tah 2 #3R
API 30-045-34694

Below is the directional survey for the Tsah Tah 2 #3R well located in San Juan County, New Mexico:

3/4° @ 135'
3/4° @ 540'
3/4° @ 950'
3/4° @ 1410'
3/4° @ 1890'

Please contact our office if you have any questions regarding this matter.

CHIHUAHUA DRILLING, LLC
SAN JUAN OIL & GAS, INC., Member

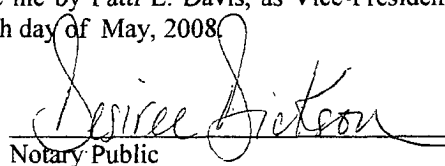
By: 
Patti L. Davis, Vice-President

ACKNOWLEDGMENT

State of Colorado §
County of Arapahoe §

The foregoing instrument was acknowledged before me by Patti L. Davis, as Vice-President of San Juan Oil & Gas, Inc., Member of Chihuahua Drilling, LLC this 16th day of May, 2008.




Notary Public

RECEIVED MAY 20 2008

My Commission Expires 02/28/2012