

Submit To Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008
		WELL API NO. 30-045-34697
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Tsah Tah 2 RCVD JUL 9'08 OIL CONS. DIV.
2. Name of Operator ROSETTA RESOURCES		8. Well No. #1R DIST. 3
3 Address of Operator c/o WALSH ENGINEERING 7415 E. Main St., Farmington, NM, 87402		9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>G</u> : <u>1658</u> Feet From The <u>NORTH</u> Line and <u>1473</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>24N</u> Range <u>10W</u> NMPM San Juan County		
10 Date Spudded 5/19/08	11. Date T.D Reached 5/22/08	12. Date Rig Released 5/22/08
		13. Date Completed (Ready to Produce) 6/13/08
14. Elevations (DF and RKB, RT, GR, etc.) 6806' GR		
15. Total Measured Depth of Well 1900'		16. Plug Back Measured Depth 1872'
17. If Multiple Compl How Many Zones?		
18. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 1492' - 1702'		19. Was Directional Survey Made Yes
20 Type Electric and Other Logs Run Cased Hole Neutron, GR/CCL		21. Was Well Cored No
22. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
7"	20#, J	129' KB
4-1/2"	10.5#, J	1895' KB
23. LINER RECORD		24. TUBING RECORD
SIZE	TOP	BOTTOM
25. Perforation record (interval, size, and number) 1492', 1546', 1690' - 1702' @ 3 spf. Total of 42 (0.50") holes		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1492 - 1702 740 bbls 15#/1000 gal x-linked gel & 5000# 40/70 AZ and 60,000# 20/40 Brady Sand. 500 gal 7-1/2% HCl
27. PRODUCTION		
Date First Production 6/13/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
		Well Status (Prod. or Shut-in) SI
Date of Test 6/13/08	Hours Tested	Choke Size
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press. 0 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl. 80 bbl
		Oil Gravity - API - (Corr.)
28. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By Paul Thompson
29. List Attachments DEVIATION SURVEY		
30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. <i>attached</i>		
31. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude <u>N 36.34.584</u> Longitude <u>W 107.86.205</u> NAD 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Paul C. Thompson</i>		Printed Name Paul C. Thompson, P.E. Title Agent/Engineer Date 7/7/08
E-mail Address paul@walsheng.net		

B

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			OJO ALAMO 950' KIRTLAND 1050' FRUITLAND 1428' PICTURED CLIFFS 1732'

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised October 12, 2005

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-34697		Pool Code 71629	Pool Name BASIN FRUITLAND COAL GAS
Property Code 35716	Property Name TSAH TAH 2		Well Number 1 R
GRID No. 239235	Operator Name ROSETTA RESOURCES OPERATING LP		Elevation 6806'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	2	24N	10W		1658'	NORTH	1473'	EAST	SAN JUAN

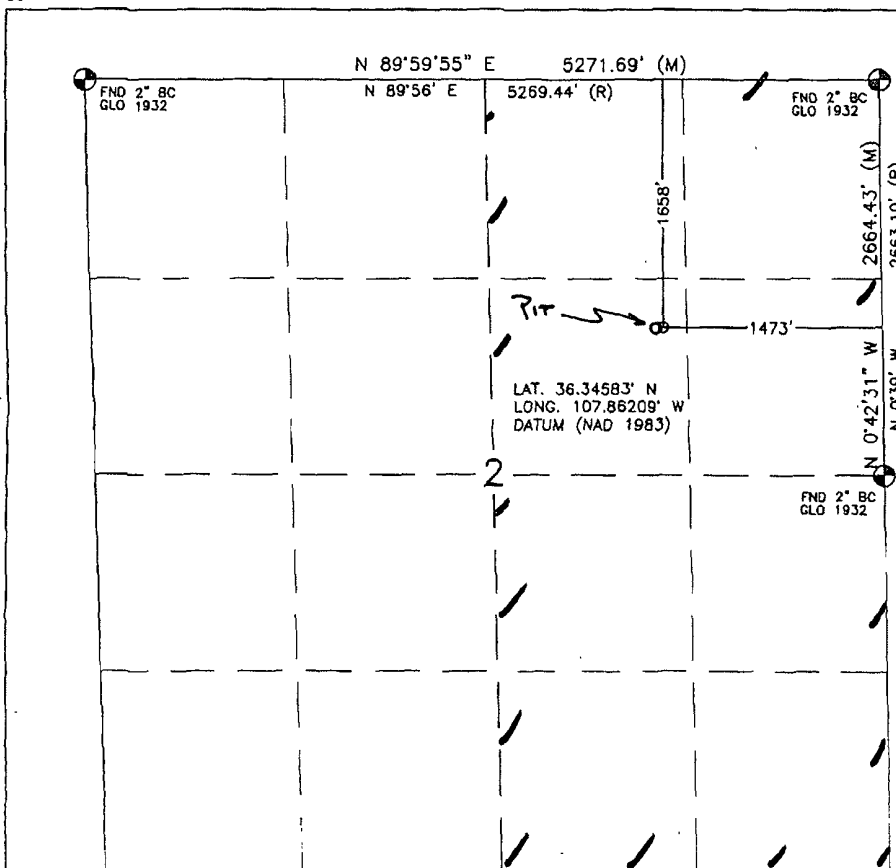
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320.97	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner or a compulsory pooling order heretofore entered by the division.

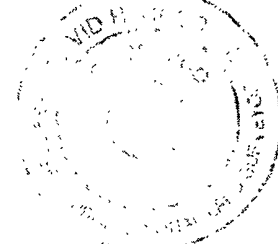
Brian Wood 5-1-08
Signature Date
BRIAN WOOD

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 1, 2008

Date of Survey
Signature and Seal of Professional Surveyor
David R. Russell

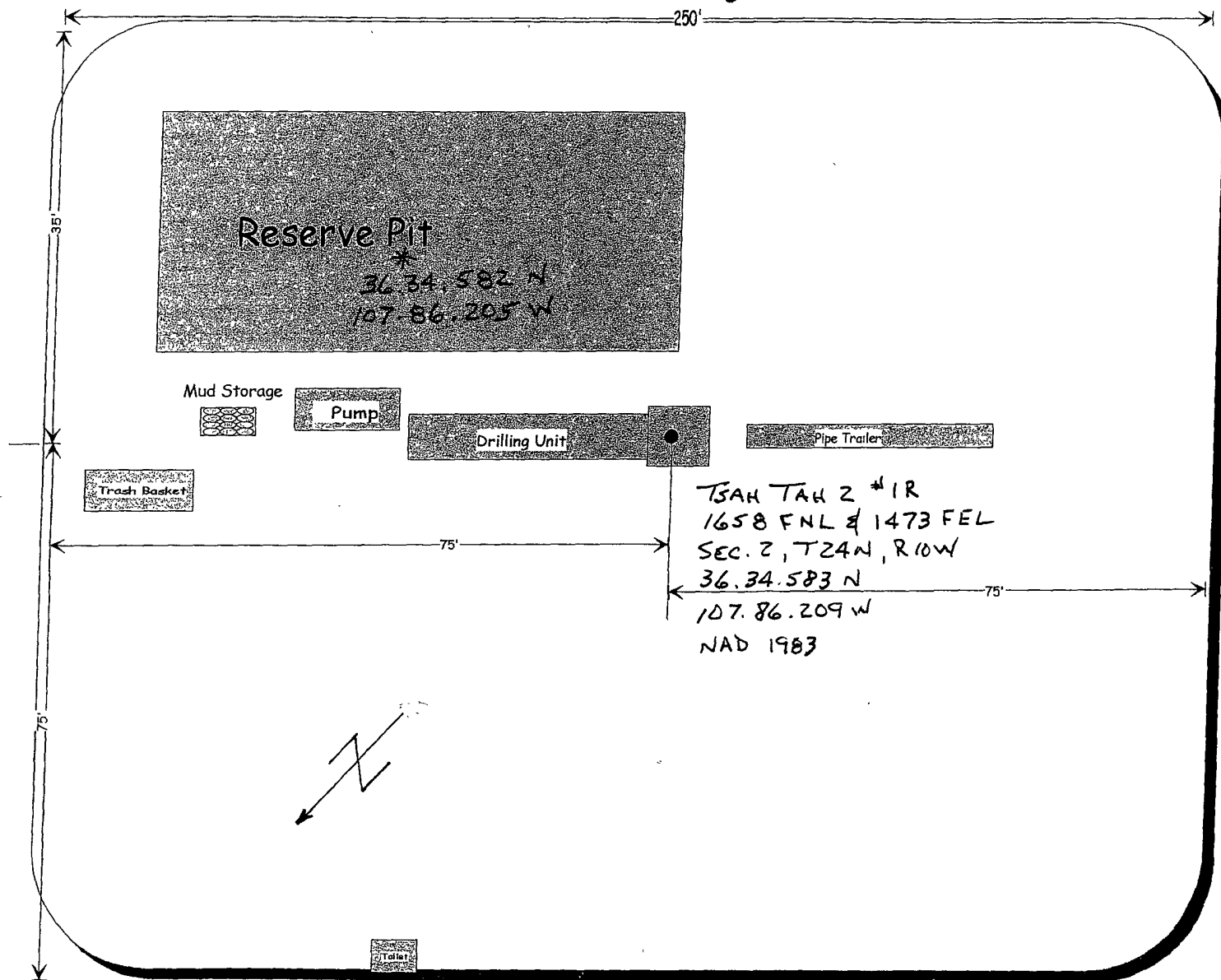


DAVID RUSSELL
Certificate Number 10201

Plat #3
Location Diagram

March, 2003
John Thompson

Location Dimensions 150' X 105'





CHIHUAHUA DRILLING, LLC

"A graceful, alert, swift moving little drilling company"

May 26, 2008

Rosetta Resources
c/o Walsh Engineering
7415 E. Main Street
Farmington, NM 87402-5358

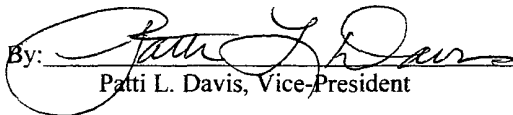
Re: Deviation Survey
Tsah Tah 2 #1R
API 30-045-34697

Below is the directional survey for the Tsah Tah 2 #1R well located in San Juan County, New Mexico:

1/2° @ 135'
3/4° @ 540'
1-1/4° @ 950'
1° @ 1440'
1° @ 1900'

Please contact our office if you have any questions regarding this matter.

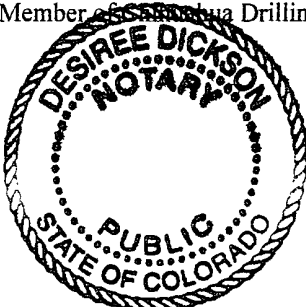
CHIHUAHUA DRILLING, LLC
SAN JUAN OIL & GAS, INC., Member

By: 
Patti L. Davis, Vice-President

ACKNOWLEDGMENT

State of Colorado §
County of Arapahoe §

The foregoing instrument was acknowledged before me by Patti L. Davis, as Vice-President of San Juan Oil & Gas, Inc., Member of Chihuahua Drilling, LCC this 26th day of May, 2008.




Notary Public