

# RECEIVED

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submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

- |   |  |
|---|--|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Unit O (SWSE), 1102' FSL &amp; 1251' FEL, Section 24, T30N, R05W, NMPM</p> | <p>5. Lease Number<br/>NMSF-080537</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>San Juan 30-5 Unit</p> <p>8. Well Name &amp; Number<br/>San Juan 30-5 Unit 267A</p> <p>9. API Well No.<br/>30-039-29243</p> <p>10. Field and Pool<br/>Basin Fruitland Coal<br/>E Blanco PC</p> <p>11. County and State<br/>Rio Arriba Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Recomplete, Commingle

RCVD JUL 11 '08  
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

6/5/08 MIRU DWS 26. 6/6/08 RU WL, run GR & set Tbg circ valve, BWD & test valve. RD WL. ND WH, NU BOP. PT BOP-ok. TOH w/2 3/8" tbg & LD BHA. 6/7/08 RIH w/CBP & set @ 3730'. Load hole w/87bbls 2% KCL & test @ 1000psi-ok. RU stinger isolation tool & test csg @ 5000psi for 30min-ok. RD isolation tool. RU Basin WL & perf FC w/.32" 2 spf @ 3636'-3643', 3666'-3678', 3680'-3686', 3689'-3697' & 3707'-3712' = 70 holes. 6/8/08 Drywatch for 3 days. 6/11/08 Frac the FC (3636'-3712'). Acidize w/10bbls Formic acid, frac w/75Q 25# X-link gel pre-pad & 879bbls 75Q 25# Linear gel w/110,840# 20/40 Brady sand & 2,696,000scf N2. Start flowback. Flowback 1 day.

6/13/08 TIH w/mill, tag fill @ 3640'. CO w/air mist. Cont to circ hole for 2 days. 6/16/08 Alternate flow & circ w/air mist. 6/17/08 Flowtest FC. MO CBP @ 3730'. CO to PBTD 4021'. 6/18/08 TOH & LD mill. CO to PBTD.

6/19/08 RIH w/126jts 2 3/8" 4.7# J-55 tbg & land @ 3959'. ND BOP, NU WH, PT tbg @ 1000psi-ok. Flowtest PC-EC, perfs. RD RR @ 06:00hr on 6/20/08.

Well will now produce as a Fruitland Coal / Picture Cliffs commingle under DHC 2335AZ.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 7/03/2008

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date JUL 11 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE  
BY [Signature]

NMOCD [Signature]