

# RECEIVED

Form 3160-4  
(October 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
Bureau of Land Management  
Farmington Field Office

JUL 07 2008

2008 IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

5 LEASE DESIGNATION AND SERIAL NO  
**NMSF-080537**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME  
**San Juan 30-5 Unit** *NMNM 724190*

8. FARM OR LEASE NAME, WELL NO  
**San Juan 30-5 Unit 267A**

9 API WELL NO  
**30-039-29243** *00C2*

10. FIELD AND POOL, OR WILDCAT  
**Basin Fruitland Coal**

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 24 T30N R05W, NMPM**

**RCVD JUL 14 '08  
OIL CONS. DIV.**

2 NAME OF OPERATOR  
**CONOCOPHILLIPS COMPANY**

3 ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **Unit O (SWSE) 1102' FSL & 1251' FEL**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH  
**Rio Arriba**  
13. STATE  
**New Mexico**

15 DATE SPUNDED  
**4/24/2006**  
16. DATE T D REACHED  
**6/2/2006**  
17 DATE COMPL (Ready to prod)  
**6/19/2008**

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*  
**GL 6990' KB**  
19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD  
**4080'**  
21 PLUG, BACK T D, MD & TVD  
**4018'**  
22 IF MULTIPLE COMPL, HOW MANY\*  
**2**

23 INTERVALS DRILLED BY  
**yes**  
ROTARY TOOLS  
CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Basin Fruitland Coal 3636' - 3712'**

25 WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**GR**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	235'	12 1/4"	Surface: 150sx (175cf)	15 bbls
7"	20#, J-55	3600'	8 3/4"	Surface: 575sx (1736cf)	40 bbls
5-1/2"	17#, N-80	4037'	6 1/4"	TOC 2500': 140sx (161cf)	

29 LINER RECORD				30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	3959'	
				4.7# J-55		

31 PERFORATION RECORD (Interval, size and number)  
**Fruitland Coal w/.32"**  
**3636'-3712' @ 2SPF = 70 holes**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3636' - 3712'	10bbls 10% Formic acid, w/879bbls 75Q Linear Foam w/100,840# 20/40 Brady sand & 2,696,000scf N2.

33 PRODUCTION  
DATE FIRST PRODUCTION  
**6/30/2008**  
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  
**Flowing**  
WELL STATUS (Producing or shut-in)  
**PR**

DATE OF TEST  
**6/17/2008**  
HOURS TESTED  
**1**  
CHOKE SIZE  
**5"**  
PROD'N FOR TEST PERIOD  
**0 boph**  
OIL-BBL  
**4 mcfh**  
GAS-MCF  
**0 bwph**  
WATER-BBL  
**0 bwph**  
GAS-OIL RATIO

FLOW TUBING PRESS  
**SI - 144#**  
CASING PRESSURE  
**SI- 579#**  
CALCULATED 24-HOUR RATE  
**0 bopd**  
OIL-BBL  
**102 mcf**  
GAS-MCF  
**0 bwpd**  
WATER-BBL  
**0 bwpd**  
OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**To be sold.**  
TEST WITNESSED BY

35 LIST OF ATTACHMENTS  
**Well will produce as a PC/FC commingle under DHC 2335AZ.**

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Tamara Session* TITLE **Regulatory Technician**

DATE **7/03/2008**

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 11 2008

FARMINGTON FIELD OFFICE  
BY *[Signature]*

NMOCD &

*amended formation  
tops attached*

API 30-039-29243		San Juan 30-5 Unit 267A			
Ojo Alamo	3164'	3284'	White, cr-gr ss.	Ojo Alamo	3164'
Kirtland	3284'	3494'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3284'
Fruitland	3494'	3886'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3494'
Pictured Cliffs	3886'	xxxx	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3886'
Lewis	xxxx	xxxx	Shale w/siltstone stringers	Lewis	xxxx
Huerfanito Bentonite	xxxx	xxxx	White, waxy chalky bentonite	Huerfanito Bent.	xxxx
Chacra	xxxx	xxxx	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	xxxx
Mesa Verde	xxxx	xxxx	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	xxxx
Menefee	xxxx	xxxx	Med-dark gry, fine gr ss, carb sh & coal	Menefee	xxxx
Point Lookout	xxxx	xxxx	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	xxxx
Mancos	xxxx	xxxx	Dark gry carb sh.	Mancos	xxxx
Gallup	xxxx	xxxx	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	xxxx
Greenhorn	xxxx	xxxx	Highly calc gry sh w/thin lmst.	Greenhorn	xxxx
Graneros	xxxx	xxxx	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	xxxx
Dakota	xxxx	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	xxxx
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

Ojo Alamo	3164'	3284'
Kirtland	3284'	3494'
Fruitland	3494'	3886'
Pictured Cliffs	3886'	

White, cr-gr ss.  
Gry sh interbedded w/tight, gry, fine-gr ss.  
Dk gry-gry carb sh, coal, grn silts, light-  
med gry, tight, fine gr ss.  
Bn-Gry, fine grn, tight ss.

Ojo Alamo	3164'
Kirtland	3274 <del>3284'</del>
Fruitland	3595 <del>3494'</del>
Pic.Cliffs	3735 <del>3886'</del>

Amended per Steve Hayden - 07/11/2008

