

Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008																																				
		WELL API NO. 30-39-30255																																				
		5. Indicate Type of Lease STATE ☐ FEE ☒																																				
		State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>Injection well</u>		7. Lease Name or Unit Agreement Name San Juan 30-5 Unit RCVD JUL 10 '08																																				
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER																																						
2. Name of Operator ConocoPhillips Company		8. Well No. 78N OIL CONS. DIV.																																				
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		9. Pool name or Wildcat DIST. 3 Basin DK/Blanco MV																																				
4. Well Location Unit Letter <u>O</u> : <u>675'</u> Feet From the <u>South</u> Line and <u>2075'</u> Feet From the <u>East</u> Line Section <u>7</u> Township <u>30N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County																																						
10. Date Spudded 10/1/07	11. Date T.D. Reached 10/10/07	12. Date Rig Released																																				
15. Total Measured Depth of Well 7786'		16. Plug Back Measured Depth 7782'																																				
18. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5157' - 5563'		17. If Multiple Compl. How Many Zones? 2																																				
		19. Was Directional Survey Made Yes MV only																																				
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25. Perforation record (interval, size, and number) .34" holes @ 1 SPF PLO/MF/CH 5157' - 5563' = 40 holes Total holes - 40																																						
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5157' - 5563'</td> <td>A/10 bbls 15% HCL. Frac w/1361 bbls slickwater/foam w/123,305# 20/40 Arizona Sand.</td> </tr> <tr><td> </td><td> </td></tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5157' - 5563'	A/10 bbls 15% HCL. Frac w/1361 bbls slickwater/foam w/123,305# 20/40 Arizona Sand.																																
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27 PRODUCTION																																						
Date First Production SI		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) SI																																				
Date of Test 6/24/08	Hours Tested 1 hrs	Choke Size 1/2"																																				
Flow Tubing Press. SI - 576#	Casing Pressure SI - 566#	Calculated 24-Hour Rate 0																																				
Oil - Bbl 0 bop		Gas - MCF 98 mcf																																				
Water - Bbl. 1 bwph		Gas - Oil Ratio																																				
28 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) This is MV/DK commingle with order #2590AZ		Test Witnessed By																																				
29. List Attachments																																						
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Attached.																																						
31. If an on-site burial was used at the well, report the exact location of the on-site burial: Can't be closed until we have an approved Closure Plan Latitude 36.82174°N Longitude 107.39680°W NAD 1983 <i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																						
Signature	Printed Name Rhonda Rogers	Title Regulatory Technician Date 7/8/08																																				
E-mail Address: rogerrs@conocophillips.com																																						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or

deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2307'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-2424' 2547'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3082'	T. Penn. "D"
T. Yates	T. Miss	T. CliffHouse 4885'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5175'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5434'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5898'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6756'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7501'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7619'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

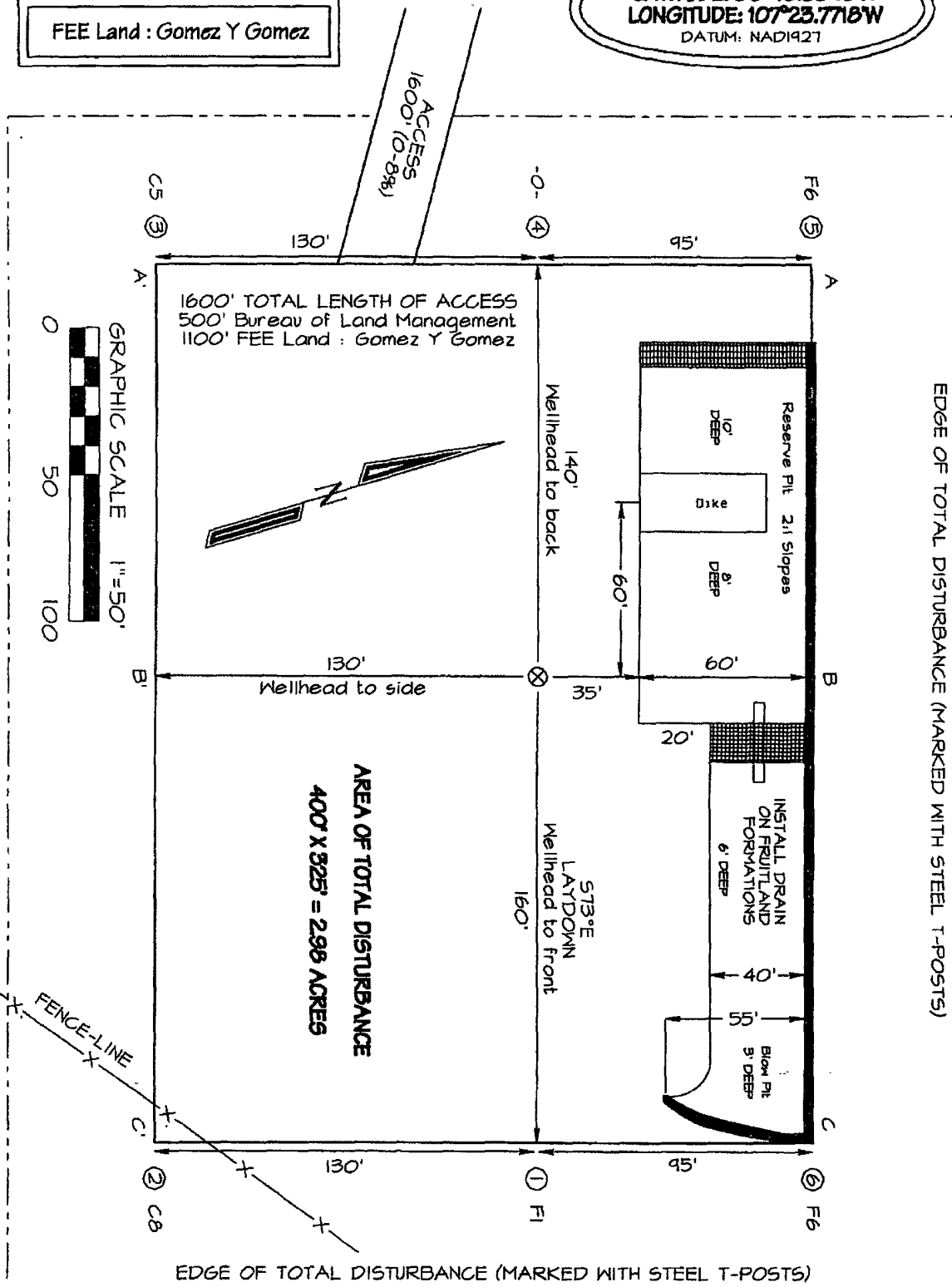
~ SURFACE OWNER ~

FEE Land : Gomez Y Gomez

LATITUDE: 36°49.3040'N
LONGITUDE: 107°23.7718'W
DATUM: NAD1927

CONOCOPHILLIPS COMPANY SAN JUAN 30-5 UNIT #78G
675' FSL & 2075' FEL, SECTION 7, T30N, R5W, NMPM
RIO ARriba COUNTY, NEW MEXICO ELEVATION: 6244'

EDGE OF TOTAL DISTURBANCE (MARKED WITH STEEL T-POSTS)



NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

DIST. 3

ROAD JUL 10 '08
OIL OPS. DIV.