

Submit To Appropriate District Office Five Copies <b>District I</b> 1625 N French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> June 19, 2008
		WELL API NO. <div style="text-align: right;"><b>30-39-30493</b></div>
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. <b>E-290-39</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Injection well <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: right;"> <b>RCVD JUL 11 '08</b>  <b>Johnston A</b>  <b>OIL CONS. DIV.</b> </div>
2. Name of Operator <b>Burlington Resources Company</b>		8. Well No. <div style="text-align: right;"><b>DIST. 3</b> <b>13P</b></div>
3. Address of Operator <b>P.O. Box 4289, Farmington, NM 887499-4289</b>		9. Pool name or Wildcat <b>Basin DK / Blanco MV</b>
4. Well Location Unit Letter <b>I</b> : <b>1860'</b> Feet From the <b>South</b> Line and <b>660'</b> Feet From the <b>East</b> Line  Section <b>36</b> Township <b>27N</b> Range <b>6W</b> NMPM <b>Rio Arriba</b> County		
10. Date Spudded <b>4/8/08</b>	11. Date T.D. Reached <b>4/17/08</b>	12. Date Rig Released <b>4/19/08</b>
13. Date Completed (Ready to Produce) <b>7/3/08</b>		14. Elevations (DF and RKB, RT, GR, etc.) <b>6553' GL</b>
15. Total Measured Depth of Well <b>7669'</b>		16. Plug Back Measured Depth <b>7642'</b>
17. If Multiple Compl. How Many Zones? <b>2</b>		
18. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota - 7390' - 7658'</b>		19. Was Directional Survey Made <b>No</b>
20. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>		21. Was Well Cored <b>No</b>
<b>22. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<b>9-5/8"</b>	<b>32.3# H-40, ST&amp;C</b>	<b>266'</b>
<b>7"</b>	<b>20#, J-55 ST&amp;C</b>	<b>3466'</b>
<b>4-1/2"</b>	<b>10.5/11.6# J-55, ST&amp;C/LTC</b>	<b>7664'</b>
<b>23. LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>24. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
<b>2-3/8", 4.7#, J-55</b>	<b>7532'</b>	<b>N/A</b>
25. Perforation record (interval, size, and number)		
<b>.34" @ 1 SPF</b> <b>7390' - 7574' = 38 holes</b> <b>.34" @ 2 SPF</b> <b>7586' - 7658' = 40 holes</b> <div style="text-align: right;"><b>Total holes - 78</b></div>		
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
<b>7390' - 7658'</b>	<b>A/10 bbls 15% HCL. Frac w/103,152 gals slickwater, w/40,000# 20/40 TLC Sand.</b>	
<b>27. PRODUCTION</b>		
Date First Production <b>SI</b>	Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Well Status (Prod. or Shut-in) <b>SI</b>
Date of Test <b>7/2/08</b>	Hours Tested <b>1 hrs</b>	Choke Size <b>1/2"</b>
Prod'n For Test Period	Oil - Bbl <b>0 bop</b>	Gas - MCF <b>32 mcf</b>
Water - Bbl. <b>.14 bwph</b>	Gas - Oil Ratio	
Flow Tubing Press. <b>SI - 357#</b>	Casing Pressure <b>SI -358#</b>	Calculated 24-Hour Rate
Oil - Bbl. <b>0</b>	Gas - MCF <b>773 mcfd</b>	Water - Bbl. <b>3.45 bwpd</b>
28. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
<b>This is a commingled MV/DK being commingled per Order DHC 2829AZ</b>		
29. List Attachments		
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. <b>Attached.</b>		
31. If an on-site burial was used at the well, report the exact location of the on-site burial.		
<b>Can't be closed until we have an approved Closure Plan</b> Latitude <b>36.52877°N</b> Longitude <b>107.41222°W</b> NAD 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature  Name <b>Rhonda Rogers</b> Title <b>Regulatory Technician</b> Date <b>7/9/08</b> E-mail Address: <b>rogerrs@conocophillips.com</b>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2590'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-2636' 2830'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3208'	T. Penn. "D"
T. Yates	T. Miss	T. CliffHouse 4733'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4986'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5420'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5802'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6513'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7352'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7389'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)