

Submit To Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 <hr/> WELL API NO. <div style="text-align: center;">30-045-34367</div> <hr/> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <hr/> State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Injection well</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center;">San Juan 32-7 Unit</div>						
2. Name of Operator ConocoPhillips Company		8. Well No. <div style="text-align: center;">#24N</div>						
3. Address of Operator P.O. Box 4289, Farmington, NM 887499-4289		9. Pool name or Wildcat <div style="text-align: center;">Basin DK / Blanco MV</div>						
4. Well Location Unit Letter <u>K</u> : <u>1560'</u> Feet From the <u>South</u> Line and <u>1950'</u> Feet From the <u>West</u> Line <div style="display: flex; justify-content: space-between; margin-top: 5px;"> Section 21 Township 32N Range 7W NMPM San Juan County </div>								
10. Date Spudded 3/26/08	11. Date T.D. Reached 4/20/08	12. Date Rig Released 6/27/08						
15. Total Measured Depth of Well 7963'		16. Plug Back Measured Depth 7956'						
18. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde - 4952' - 5816'		17. If Multiple Compl. How Many Zones? <div style="text-align: center;">2</div>						
20. Type Electric and Other Logs Run GR/CCL/CBL		19. Was Directional Survey Made <div style="text-align: center;">No</div>						
22. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET						
9-5/8"	32.3# H-40, ST&C	226'						
7"	20#, J-55 ST&C	3537'						
4-1/2"	11.6# L-80, LT&C	7961'						
23. LINER RECORD								
SIZE	TOP	BOTTOM						
2-3/8"								
24. TUBING RECORD								
SIZE	DEPTH SET	PACKER SET						
2-3/8"	7858'	N/A						
25. Perforation record (interval, size, and number) Blanco Mesaverde - ..34" holes Pt Lookout - 5470' - 5816' = 24 holes Menefee/Cliffhouse - 4952' - 5410' = 25 holes <div style="text-align: center;">Total holes - 49</div>								
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="vertical-align: top;">5470' - 5816'</td> <td style="vertical-align: top;">10 bbls 15% HCl acid; Frac w/49,930 gal 60% slickwater N2 foam w/100,000# 20/40 Brady Sand w/1,238,700 scf N2</td> </tr> <tr> <td style="vertical-align: top;">4952' - 5410'</td> <td style="vertical-align: top;">10 bbls 15% HCl acid; Frac w/50,484 gal 60% slickwater N2 foam w/100,000# 20/40 Brady sand & 1,333,400scf N2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5470' - 5816'	10 bbls 15% HCl acid; Frac w/49,930 gal 60% slickwater N2 foam w/100,000# 20/40 Brady Sand w/1,238,700 scf N2	4952' - 5410'	10 bbls 15% HCl acid; Frac w/50,484 gal 60% slickwater N2 foam w/100,000# 20/40 Brady sand & 1,333,400scf N2
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27. PRODUCTION								
Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) SI						
Date of Test 6/23/08	Hours Tested 3.5 hrs	Choke Size 1/2"						
Flow Tubing Press. SI - 955#	Casing Pressure SI - 792#	Calculated 24-Hour Rate 0						
Prod'n For Test Period 0 bop	Oil - Bbl 0 bop	Gas - MCF 285 mcf						
Water - Bbl. Trace	Gas - Oil Ratio	Oil Gravity - API - (Corr.)						
28. Disposition of Gas (Sold, used for fuel, vented, etc.) This is a commingled MV/DK being commingled per Order DHC - 3928								
29. List Attachments <div style="text-align: right;">RCVD JUL 7 '08</div> <div style="text-align: right;">OIL CONS. DIV.</div>								
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Attached. <div style="text-align: right;">DIST. 3</div>								
31. If an on-site burial was used at the well, report the exact location of the on-site burial: Can't be closed until we have an approved Closure Plan Latitude 35.9630556°N Longitude 107.575038889°W NAD 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> Signature <i>Patsy Clugston</i> E-mail Address: clugsp1@conocophillips.com </div> <div> Printed Name Patsy Clugston Title Regulatory Specialist Date 7/1/08 </div> </div>								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2075	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-2192' 2942'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3230'	T. Penn. "D"
T. Yates	T. Miss	T. CliffHouse 4945'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5340'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5544'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5990'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6913'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7640'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7796'	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)