

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 09 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078772
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1110' FNL & 1155' FEL, NE/4 NE/4 SEC 35-T32N-R06W	8. Well Name and No. ROSA UNIT #279
	9. API Well No. 30-039-24879
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>PU</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-18-2008

MI, could not raise derrick due to rig anchor not tested. Test 05/19/08, secure well & loc, SDFN.

05-19-2008

MOTE test anchor, test OK. RU flowline & rig equip. Raise derrick, secure anchors. SICP-370 psi, SITP-370 psi, blow well down to FB tank. WO welder to make repairs. SWI, make rig repairs. Blow well down to FB tank, well did not die. Pump 40 bbls produced coal wtr to kill well. ND WH, NU BOPS, function test BOPS, ok. RU floor, tongs, & tbq equip, pump 60 bbls produced coal wtr twice to attempt to kill well, out of water, WO wtr haulers. Secure well & loc, SDFN

05-20-2008

SICP-370 psi, blow well down to FB tank. Kill well w/ 80 bbls produced coal wtr. Pull tbq hanger. PUH w/ 1std tbq. Tag for fill. Tagged fill @ 3,429', fill @ 10' above PBTD @ 3,439'. RU air package & circ iron. Break circ w/ air. CO hole w/ 10 bph air/soap/corrosion inhibitor. CO to PBTD @ 3,439'. Circ out med to fine coal. SD air unit. Bleed psi, POOH, tally tbq. Kill well w/ 60 bbls produced coal wtr. RU SB Banding. RIH w/ 3,424' 1/4" SS Chemical cap string, 1.78 ID F-nipple w/ standing valve & production tbq. Kill well w/ 60 bbls produced coal wtr. RD SB Banding. MU tbq hanger. Trouble landing hanger due to lockdown pin problems: changed out pins. Land tbq as follows: 2 3/8" mud anchor, 1.78 ID F-Nipple, 107 jts-2 3/8" 4.7#, J-55, 8RD EUE prod tbq, 2-8' 2 3/8" 4.7#, J-55, 8RD pup jts, 1-10' 2 3/8" 4.7#, J-55, 8RD pup jt, 1-jt 2 3/8" 4.7# J-55 8RD EUE prod tbq. (1-jt 2 3/8" prod tbq taken out of prod string; marked as used tbq). RD floor, tongs & tbq equip. Decided to kill one time prior to RIH w/ pump & rods in the morning. Secure well & loc, SDFN.

RCVD JUN 11 '08
OIL CONS. DIV.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippert
Rachel Lippert

Title Engineering Technician

Date June 5, 2008

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUN 10 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

05-21-2008

SICP-500 psi, blow well down to FB tank. Kill well w/ 60 bbls produced coal wtr. ND BOPS, NU SR WH, prep to run rods. RIH w/ insert pump & rods, run pump & rods as follows: 2" x 1 1/4" x 8' x 12' RHAC insert pump w/ 1" x 6' gas anchor, 3-1 1/4" x 3/4" K sinker bars, 132- 3/4" Type 54 Grade D sucker rods, 1-8' 3/4" pony rod, 1-6' 3/4" pony rod, 1-4' 3/4" pony rod, & 1 1/4" x 22' polished rod w/ 1 1/2" x 10' liner, space out rods & seat pump. Load tbg w/produced coal wtr, press test tbg & pump to 500 psi, good test. Release psi, stroke pump to 500 psi, good. Hang off horseshead & equip. Extremely gusty winds, could not LD derrick, change out rig floor w/ shorter floor, load & move rig equip to Rosa #279A, all equip moved w/ exception of rig. Secure well & loc, SDFN.

05-29-2008

MIRU, SICP-370 psi, blow well down to related FB tank. Prep to pull rods & pump, LD horseshead, POH stdg back rods, LD & inspect pump, pump looked good visually. ND SR WH, NU BOP's, function test BOP's, good test. RU floor, tongs, & tbg equip, secure well & loc, SDFN.

05-30-2008

SICP-450 psi. Blow well down to FB tank. Pull tbg hanger. Pull up hole w/ one stand, tbg free. POH w/ prod tbg, tally tbg, LD anchor. Call for SB Banding to spool Chemical cap string, take bad & used tbg & rods off float for return on hotshot. Load & return bad & used tbg & bad rods on hotshot trailer for return to Tuboscope & Energy Pump. WO SB Banding. RU SB Banding, spool 1/4" SS Chemical Cap string while POH w/ prod tbg. Tally tbg, LD mud anchor & 1.78 ID F-nipple. TIH w/ 1/2 muleshoe, 1-jt 2 3/8" tbg, 1.78 ID F-nipple w/ standing valve, 107 jts tbg & 2-2 3/8" rig jts. Load tbg w/ prod coal wtr. Pressure test tbg to 1,000 psi, all tbg tested good. Release psi. Fish standing valve. Tag fill @ 3436', fill 3' above PBTD @ 3,439'. RU circ iron & air package. Break circ w/ air. CO hole w/ 10 bph air/soap/corrosion inhibitor to PBTD @ 3,439'. Tag hard on expendable mill. SD air package. POOH w/ tbg, standing back, MU 2 3/8" mud anchor, 1.78 ID F-nipple, 107 jts prod tbg, 2 3/8" pup jts & 1-jt 2 3/8" tbg. Run 3245' 1/4" SS Chemical Cap string on outside of tbg. MU tbg hanger, land tbg as follows: 2 3/8" mud anchor, 1.78 ID F-nipple, 107 Jts 2 3/8" 4.7#, J-55, 8RD, EUE prod tbg, 1-4', 1-8', 1-10'-2 3/8" pup jts & 1-jt 2 3/8" 4.7#, J-55, 8RD, EUE production tbg, EOT @ 3,430. F-nipple @ 3403'. Secure well & loc, SDFN.

05-31-2008

SICP-445 psi. Blow well down to FB tank. RD floor, tongs & tbg equip. ND BOPS, NU SR WH, prep to run rods. Bucket test pump, good. RIH w/ pump, sinker bars, rods, ponies & polished rod. Run pump & rods as follows: 2" x 1 1/4" x 8.3' x 12.3' RHAC insert pump w/ 1" x 6' gas anchor, 3-1 1/4" K sinker bars, 132-3/4" Grade D rods, 1-8' 3/4" pony rod, 1-6' pony rod & 1 1/4" x 22' polished rod w/ 1 1/2" x 10' liner. Land space out pump & rods. Load tbg w/ prod coal wtr. Press test tbg & pump to 500 psi, test good. Release psi. Stroke pump to 500 psi, test good. Hang off horseshead & rods. Brake on pumping unit did not work, could not stop on low side. Secure well & loc, prepare to move to the Rosa #379A.

ROSA UNIT #279
BASIN FRUITLAND COAL

Location:

1110' FNL and 1155' FEL
NW/4 NW/4 Sec 35(A), T32N, R6W
Rio Arriba, New Mexico

Elevation: 6652' GR
API # 30-039-24879

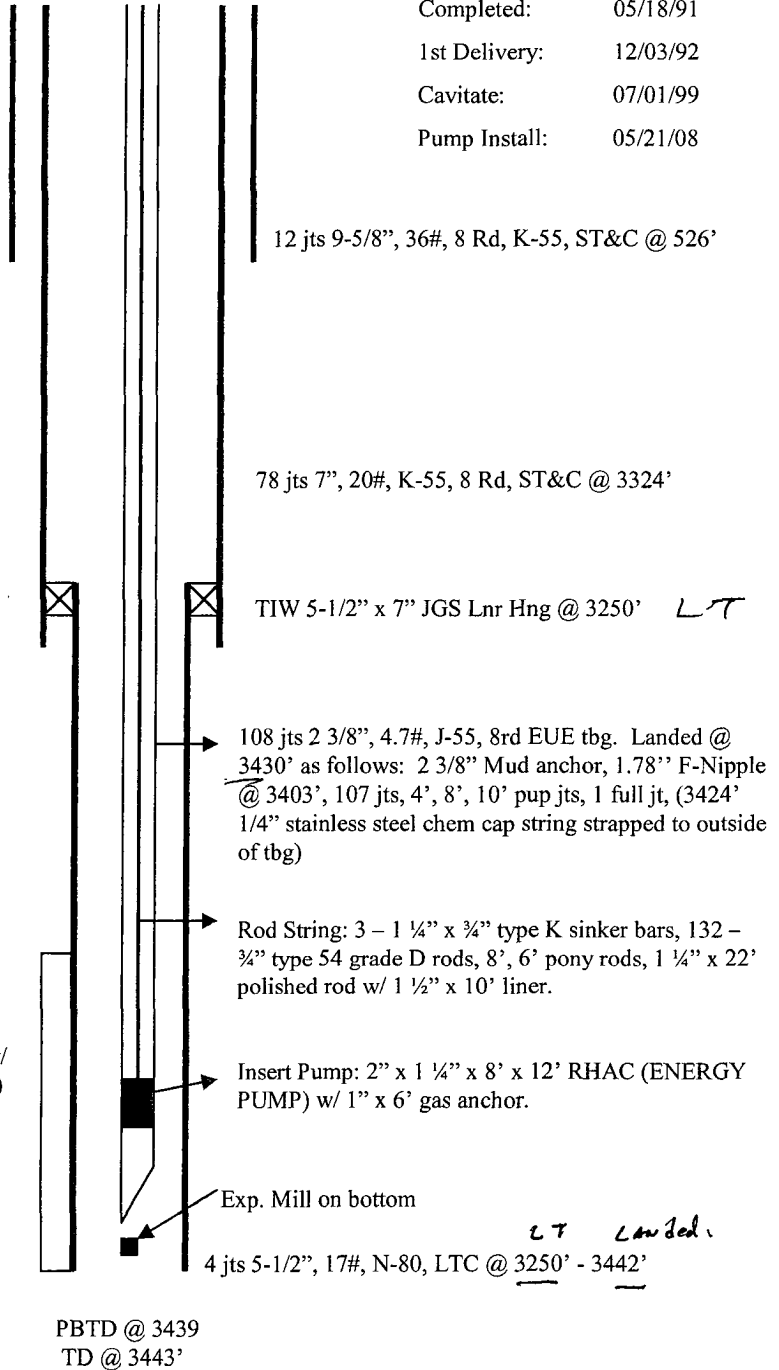
Pumping Unit
Dansco 114-143-64

Spud: 10/01/90
Completed: 05/18/91
1st Delivery: 12/03/92
Cavitate: 07/01/99
Pump Install: 05/21/08

Top	Depth
Ojo Alamo	2670'
Kirtland	2780'
Fruitland	3235'

Perforations: Pre-perf w/
AI plugs, bottom 2 jts (93')
have holes, top 2 jts blank
pipe.

Underream 6-1/4" to 9-1/2" from
3329' to 3443'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	400 sx	470 cu. ft.	Surface
8-3/4"	7", 20#	670 sx	1127 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		

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DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
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Bureau of Land Management

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5. Lease Designation and Serial No.
NMSF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #279A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29534

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1670' FSL & 695' FEL, NE/4 SE/4 SEC 35-T32N-R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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05-22-2008

LD derrick, move to new location & RU. Break circ w/ air & CO hole. SICP-550 psi, SITP-350 psi, blow well down to FB tank. ND WH, NU BOPS, RU floor, tongs & tbq equip. Pull tbq hanger, PUH w/ 1 std, tbq free. PU 2-jts 2-7/8" tbq, tag fill @ 3,234', tag fill 1' above PBTD @ 3,235'. RU air package & circ iron. Break circ w/ air/soap/corrosion inhibitor. CO to PBTD @ 3,235', circ out med to fine coal. SD air unit & bleed off pressure. LD 2-rig jts, POH, tallying production tbq. Kill well twice w/ 60 bbls produced coal wtr. MU, RIH w/ mud anchor, 2.28 ID F-nipple w/ standing valve & 90 jts 2-7/8" prod tbq. Secure well & loc, SDFN.

05-23-2008

SICP-710 psi. Blow well down to FB tank. Kill well w/ 140 bbls prod coal wtr. RU SB Banding, RIH w/ 222' of 1/4" SS Chemical cap string on last 7 jts prod tbq. Load tbq w/ prod coal wtr, press test tbq to 1,000 psi, all tbq tested good. Release psi, RD SB Banding, land tbq as follows: 2-7/8" Mud Anchor, 2.28 ID F-Nipple & 101 jts 2 7/8" 6.5#, J-55, 8rd EUE Prod tbq. RD floor, tongs & tbq equip. RIH w/ pump & rods. Run pump & rods as follows: 2 1/2" X 1 1/4" X 8' X 12' RHAC insert pump w/ 1" X 6' gas anchor, 3 3/4" X 1 1/4" K sinker bars, 124-3/4" Grade D rods, 1 1/4" X 22' polished rod w/ 1 1/2" X 10' liner. Install Ratigan, pumping tee & stuffing box. Seat & space pump & rods. Load tbq w/ prod coal wtr. Pressure test tbq & pump to psi, test good. Release psi, stroke pump to 500 psi, good. Hang off Horses head, rods & equip. Prepare to move to the Rosa #241. Secure well & location SDF Holiday.

RCVD JUN 11 '08
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct

DIST. 3

Signed

Rachel Lipperd

Title Engineering Technician

Date June 5, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 10 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY *[Signature]*

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NMOCD

ROSA UNIT #279A
BASIN FRUITLAND COAL

Location:

1670' FSL and 695' FEL
NE/4 SE/4 Sec 35(1), T32N, R06W
Rio Arriba, New Mexico

Elevation: 6318' GR
API # 30-039-29534

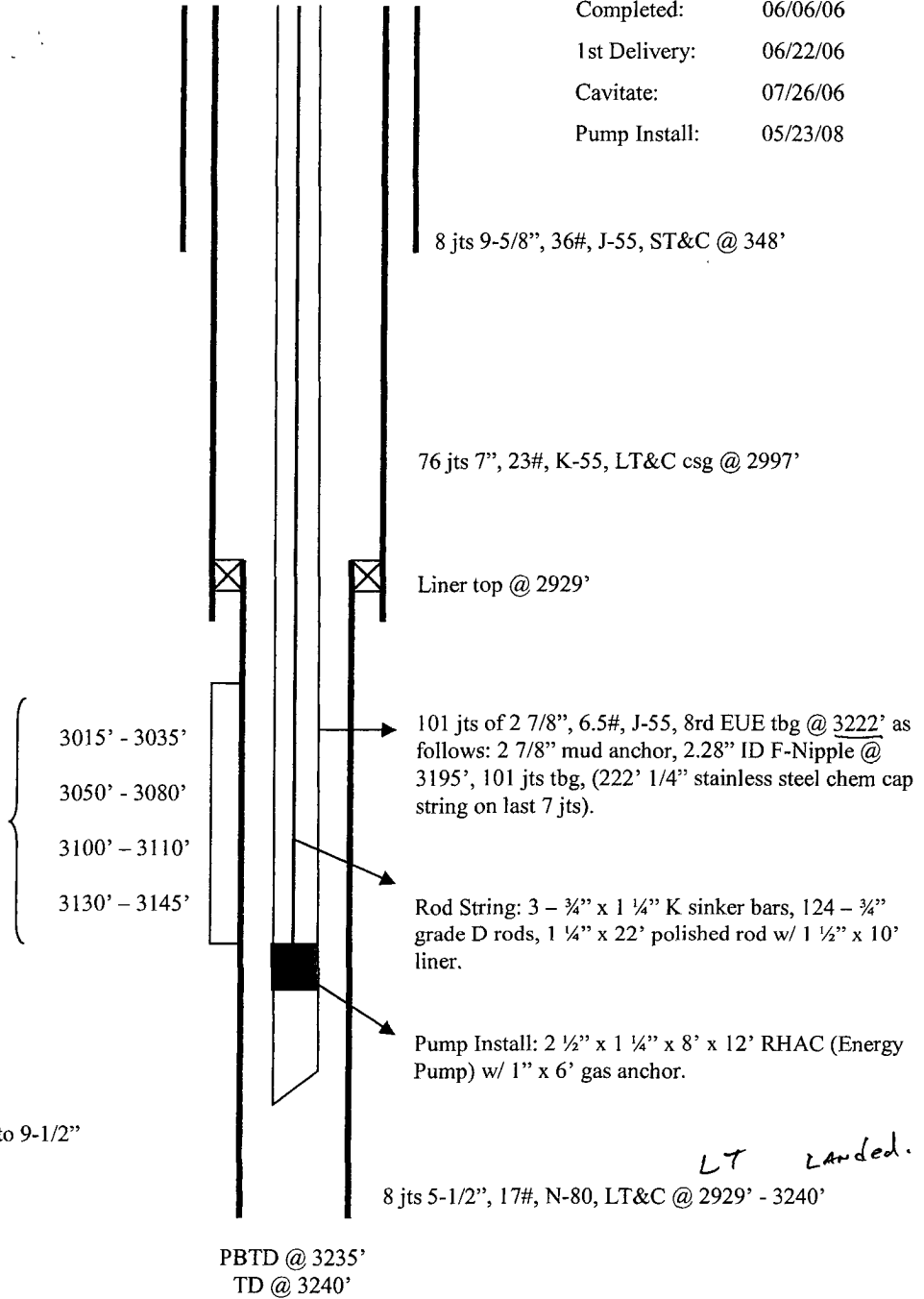
Pumping Unit
Lufkin 114-143-64

Spud: 05/15/06
Completed: 06/06/06
1st Delivery: 06/22/06
Cavitate: 07/26/06
Pump Install: 05/23/08

Top	Depth
Ojo Alamo	2351'
Kirtland	2481'
Fruitland	2916'
Pictured Cliffs	3145'

300 holes total

Open hole from 6-1/4" to 9-1/2"
from 3005' to 3240'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	190 sx	268 cu.ft.	Surface
8-3/4"	7", 23#	450 sx	910 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		