

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 09 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #241A

9. API Well No.
30-039-29593

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1725' FSL & 750' FWL, NE/4 SW/4 SEC 06-T31N-R05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-26-2008

Rig down due to Memorial Day.

05-27-2008

RDML, SICP-350 psi, SITP-250 psi, ND WH, NU BOPS & function test BOP's, good test. Re-spool sand line. Pull tbq hanger. Kill well w/ 160 bbls produced coal wtr. Frac tank bottom split, had to empty remaining water to rig pit. Tag for fill, tagged fill @ 3,357', 3' above PBDT @ 3,360'. Secure well & loc, SDFN.

05-28-2008

SICP-420 psi, blow well down to FB tank. Pump wtr from rig pit to air package. MU circ iron, WO welder to repair split in frac tank. Break circ w/ air, CO hole w/ 10 bph air/soap/corrosion inhibitor to PBDT @ 3,360', SD air package, bleed off. LD rig jt & 8' pup jt. POOH w/ production tbq, tally tbq, SN, & Muleshoe, LD bad tbq jt, took out of string, did not replace. RIH w/ mud anchor, 2.28 ID F-nipple w/ standing valve & 102 jts production tbq. Load tbq w/ produced coal wtr. Pressure test to 1,000 psi, all tbq test good, release pressure. Fish standing valve, RU SB Banding, run 208' of 1/4" SS Chemical Cap String on last 6 jts prod tbq, 1-4' pup & 2-8' pups, run tbq as follows: 2 7/8" mud anchor, 2.28 ID F-nipple, 107 jts 2 7/8" 6.5#, J-55, 8RD EUE production tbq., 1-4' 2 7/8" pup, 2-8' 2 7/8" pups & 1-jt 2 7/8" 6.5#, J-55, 8RD EUE production tbq. RD SB Banding, MU tbq hanger, land tbq, RD floor, tongs & tbq equipment. ND BOPS, NU SR WH, prep to run pump & rods. RIH w/ pump & rods as follows: 2 1/2" x 1 1/4" x 8' x 12' RHAC insert pump w/ 1' x 6' gas anchor, 3-1 1/4" x 3/4" K sinker bars, 128- 3/4" Grade D sucker rods, 1-8', 1-6', 1-4' 3/4" pony rods & 1 1/4" x 22' polished rod w 1 1/2" x 10' liner. Space out, seat pump & rods, install Ratigan & stuffing box. Load tbq w/ produced coal wtr. Pressure test tbq & pump to 500 psi, test good. Release psi, stroke pump to 500 psi, test good, release psi. Hang off horseshead & equipment. Attempt to LD derrick, wind gusting too much to LD. Secure well & location, SDFN. Prepare to move to the Rosa #279 tomorrow.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician

Date June 5, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 10 2008

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

ROSA UNIT #241A
BASIN FRUITLAND COAL

Location:

1725' FSL and 750' FWL
NE/4 SW/4 Sec 06(K), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6438' GR
API # 30-039-29593

Pumping Unit
Dansco 114-143-64

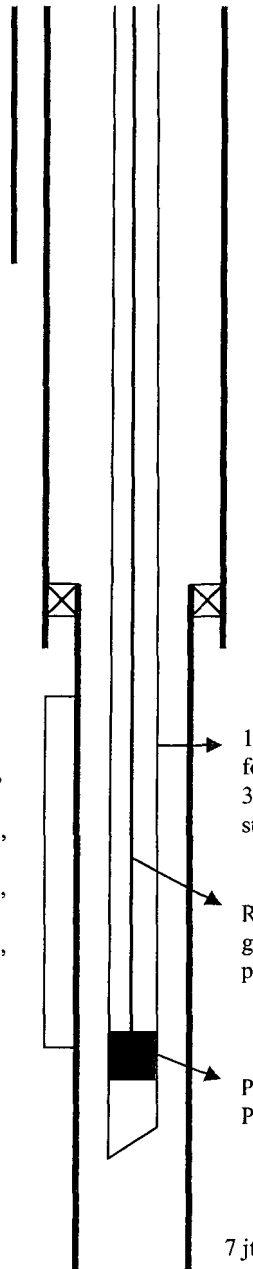
Spud: 05/09/06
Completed: 06/29/06
1st Delivery: 07/18/06
Pump Install: 05/28/08

Top	Depth
Ojo Alamo	2510'
Kirtland	2615'
Fruitland	3040'
Pictured Cliffs	3275'

0.45" .4 SPF
300 holes total

Open hole from 7-1/2" to 8" from
3115' to 3360'

3140' - 3150'
3155' - 3173'
3187' - 3220'
3244' - 3266'



8 jts 9-5/8", 36#, J-55, ST&C @ 335'

78 jts 7", 23#, K-55, LT&C @ 3110', float
insert @ 3070'

Liner top @ 3030'

108 jts of 2 7/8", 6.5#, J-55, 8rd EUE tbg @ 3341' as
follows: 2 7/8" mud anchor, 2.28" ID F-Nipple @
3313', 107 jts tbg, 4', 2 - 8' pup jts, 1 full jt (208' 1/4"
stainless steel chem cap string on last 7 jts).

Rod String: 3 - 3/4" x 1 1/4" K sinker bars, 128 - 3/4"
grade D rods, 8', 6', 4' 3/4" pony rods, 1 1/4" x 22'
polished rod w/ 1 1/2" x 10' liner.

Pump Install: 2 1/2" x 1 1/4" x 8' x 12' RHAC (Energy
Pump) w/ 1" x 6' gas anchor.

7 jts 5-1/2", 17#, N-80 @ 3030' - 3360'

PBTB @ 3360'
TD @ 3360'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	190 sx	264 cu.ft.	Surface
8-3/4"	7", 23#	510 sx	1040 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		