

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 09 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Bureau of Land Management

SUNDRY NOTICE AND REPORTS ON WELL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No.
NMSF-078772

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8 Well Name and No
Rosa Unit #151B

9. API Well No.
30-045-34252

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4 Location of Well (Footage, Sec., T, R., M., or Survey Description)
1275' FNL & 565' FWL Sec 33, T32N, R6W NMPM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Final Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-5-08 TD 6-1/4" AIR HOLE @6135' AT 1830 HRS

6-6-08 - RUN 58 JTS 4-1/2", 11.6#, K-55, LT&C LINER, SET @ 6126', TOL @ 3463', LATCH COLLAR @ 6100', MARKER JOINT @ 5152'

6-7-08 - PJSM, RIG UP CMT MANIFOLD & BJ, SET LINER HANGER, TOL @ 3470', SHOE DEPTH 6125.56, 34K SET WT

CMT W/ BJ & RD. CMT LINER AS FOLLOWS (ONE SLURRY JOB, 10 Bbls GEL H2O-165sx(76 Bbls) 427cu ft- PREMIUM

LIGHT HS FM + 3#sk CSE + 0.25#sk Cello Flake + 0.2% bwoc CD-32 + 5#sk LCM-1 + 1% bwoc FL-52 + 14.35 GPS-MW, Yield

= 2.59cu ft/sk, WT = 11.60 ppg) Displace W/ 66.5 Bbls FW, Plug Dn @ 0350 6/07/08, Bump Plug To 1000 psi, Check Float, OK Pump 105 Bbls FW, circ 6 Bbls cmt pit,

TOC AND CASING TEST TO FOLLOW ON COMPLETION SUNDRY

RCVD JUN 11 '08
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUN 10 2008

FARMINGTON FIELD OFFICE

BY: J. Salinas

Report Rig Release date

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling C O M.

Date 6-9-08

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD