

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 14 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1650' FNL & 1850' FEL, Section 8, T27N, R05W, NMPM

5. Lease Number
NMSF-079391
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 Unit 70
9. API Well No.
30-039-07131
10. Field and Pool
Basin Dakota/Blanco MV
E/2 E/2
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - TA

13. Describe Proposed or Completed Operations

Burlington Resources wishes to TA the subject per the attached procedure.

Attachement: WB diagram

RCVD JUL 16 '08

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 3

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 7/11/2008

(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Original Signed: Stephen Mason

Title

Date

JUL 15 2008

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

8

ConocoPhillips

San Juan 27-5 Unit 70

TA MV/Dakota

Lat 36° 35' 28" N Long 107° 23' 18" W

Prepared By: Douglas Montoya

Engineer

Date: 09/05/2008

BAE Peer review/approved By:

Date:

Scope of work: The intent of this procedure is to perform a Temporary Abandonment (TA) of the MV/Dakota zones.

Est. Cost: \$26,250

Est. Rig Days: 2

Well Data:

API: 30039071310000

Location: 1650 FNL & 1850 FEL, Unit G, Section 008– TN27 – R5W

PBTD: 7,846' KB **TD:** 7,908' KB

Perforations: 4,380' - 4,954' (Lewis); 5,170' - 5,257' (Cliff house); 5,281' – 5,574' (Menefee); 5,620' – 5,716' (Point Lookout); 7,604' – 7,650' (Graneros); Dakota; 7,726' – 7,828' (DK)

Well History: This well was drilled in 1962 and as a MV/Dakota well. In 2001 Lewis and Menefee were added and a casing's hole was fixed. Tubing was changed from 1 - 1/2" to 2 - 3/8". This well has been shut in since April of 2006 due to a NMOCD request. RAM team is waiting on a hearing to request approval to continue producing from Dakota. Meanwhile, wellbore needs to be Temporary abandoned.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type): None – well is shut-in

Est. Reservoir Pressure (psig): 2,200 (DK) 800 (MV)

Well Failure Date: March 2007

Current Rate (Mcf/d): 0 **Est. Rate Post Remedial (Mcf/d):** 0

Earthen pit required: No

Special requirements: 2 hour chart for MIT, a few joints of 2-3/8" tubing to tag fill.

BAE production engineer: Douglas Montoya, Office: 505-599-3425, Cell: 505-320-8523

BAE backup engineer: Karen Mead, Office: 505-324-5158, Cell: 505-320-3753

MSO: David Montoya, Cell: 505-320-4367, Pager: 505-324-4365

Lead: Mick Ferrari, Office: 505-326-8865, Cell: 505-320-2508

Area foreman: Richard Lopez, Office: 505-324-5135, Cell: 505-320-9539

ConocoPhillips

San Juan 27-5 Unit 70

TA MV/Dakota

Lat 36° 35' 28" N Long 107° 23' 18" W

Procedure

1. Send slickline to pull any down-hole equipment. If not able to pull, set proper barriers above obstruction.
2. Hold safety meeting. Comply with all NMOCD, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig.
3. Contact OCD to witness the MIT.
4. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary. ND wellhead NU BOP.
5. Unseat donut, remove hanger, add joints of 2-3/8" tubing and tag for fill (PBTD @ 7,846'). Record fills depth in Wellview. TOO H with tubing (details below). Tubing is currently landed @ 7,732'.

245- 2-3/8" 4.7# J-55 EUE Tubing

1- 2-3/8" x 1.78" Seating Nipple

1- 2-3/8" 4.7# J-55 EUE Tubing

1- 2-3/8" Expandable Check

6. Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. Please notify engineer of any unusual findings.
7. PU and TIH with CIBP for 5-1/2" casing to pressure test casing for MIT. Set CIBP within 50' of the top MV Perf. (4,380' – 4,954'), and load the hole with 2 % KCL water with corrosion inhibitor. (5 gal of corrosion inhibitor for all the well)
8. Pull the packer for 5 1/2" casing 10' and set to test CIBP, if test is ok release packer.
9. Pressure test casing above MV perfs to 500 psi for 30 minutes on a 2 hour chart.
10. If MIT is good TOO H and lay down 2 3/8" tubing and packer.
11. ND BOP, NU wellhead. Notify Lead that operation is complete. RDMO.

Pit Sundry required: NO

Notice of Intent required for TA – Regulatory will handle

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 27-5 UNIT #70

API/ UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003907131	8-027N-005W	BASIN DAKOTA		NEW MEXICO		
Ground Elevation (ft)	Original KB Elevation (ft)	KB-Grind Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,617.00	6,627.00	10.00				

Well Config: 30039071310000, 4/15/2008 9:46:13 AM

