	ļ	-4	ı	JNITED STAT	ES	18 <sup>-189705</sup> 8412	***			FG	ORM APPROVED		
(April 2004)				MENT OF THE OF LAND MAI			CE	EIVE	Ð	ON	MB NO. 1004-0137 bires March 31, 2007		
	WEL		LETION OF	R RECOMPLI	ETION REF					Serial No	68		
la Type of	f Well [	Oil Wel	II 🗍 Gas W	ell Dry	<b>X</b> Other	Durea	I OT LAN	o Manage	mentifund	an, Allote	e or Tribe Name		
b Type of	f Completion		New Well	Work Over		SWD Far	ningion	Field Offi Diff Resvr,.	œ		reement Name and No		
2. Name of	Operator									None	d Well No.		
	Resource	s Corpo	ration								asin SWD #1		
3. Address						3a. Phone No	•		9. API W			_	
<u>2010 Af</u> 4 Location	ton Place	e, Farmi	ngton, N	1 87401 in accordance wi	h Federal rea	<u>505</u>	.325.68	300		045-344		2	
At surface			1727' FWL	ſ	-	un chichility				and Pool,	or Exploratory らんん		
	050				A				11.Sec., 7	Г., R , M.	, or Block and	_	
At top prod. interval reported below										Survey or Area N-Sec.09,T28N,R13W NMEM			
At total de	enth								12 County or Parish 13. State				
14. Date Sp	·	15 Dat	te T.D Reach		16 Dat	te Completed			San Ju				
14. Date Sp	uuuuu	15. Dat		u -		D & A	x Ready	to Prod.		acions (Di	, IAD, IA, OD)		
	24/08		02/20/08			04/28/0				6015	5'GL	<u> </u>	
18. Total De	epth <sup>.</sup> MD TVD	77(	0 <b>6'</b> 19.	Plug Back T.D :		7611'	20	Depth Bridg	e Plug Set.	MD			
21 Type El		r Mechanic	cal Logs Run (	Submit copy of e	TVD		22 . 11/2	as well cored?		TVD	es (Submit analysis)		
21. Туре сл		i meename	ai Logs Rui (	Sublim copy of c	ucity			is DST run	X No X No		es (Submit report		
GR-CBL-								rectional Surv		No	es (Submit copy)		
23. Casing a	and Liner Rec	ord (Repor	rt all strings se	et in well)		·····							
Hole Size	Sıze/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Ceme Depth		Sks. & Cement	Slurry Vo (BBL)	ol. Cen	nent Top*	Amount Pulled		
13.50	10.75	40.5	0	600		380	380 sks			2	456 cu.ft	<u>c</u> i	
8.75	7.625	.625 26.4 O 4662				915	915 sks			>	1502 cu.ft		
					1				14	7111			
7.875	5.50	17	4445	7704		370	sks		4	714	477 cu.ft.	- CE	
7.875	5.50	17	4445	7704		370	sks		4	714	477 cu.ft TOC @ 471	- CE	
7.875	5.50	17	4445	7704		370	sks	· · · · · · · · · · · · · · · · · · ·	4	714		- <u>C</u> E	
7.875 24. Tubing I		17			5//\$		sks		4	714		- <u>C</u> E	
			PLT	+/zz/0B	Stu A Depth Set	- 1106	sks Depth (MD	) Size		7 / 4 h Set (MD	TOC @ 471	- CE .4'	
24. Tubing I Size	Record Depth Set (	MD) Pr		+/zz/0B	1	- 1106		) <u>Size</u>		• 	TOC @ 471	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Produci	Record Depth Set ( 6804 ng Intervals	MD) Pr	PLT acker Depth (M	+/zz/0B	Depth Set	- 1106		) Size	Dept	h Set (MD	TOC @ 471	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Producu	Record Depth Set ( 6804 ng Intervals Formation	MD) P2	PLT acker Depth (M 6784 ' Top	#/zz/08       D)     Stze       Bottom	Depth Set 26. Perfora	- // 0 6 (MD) Packer		Size	Dept No. Hole	h Set (MD	Perf Status	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Producu A)	Record Depth Set ( 6804 ng Intervals	MD) P2	PLT acker Depth (M 6784 '	<i>tHzz/08</i> D) Size	Depth Set 26. Perfora	- //O6 (MD) Packer ation Record			Dept	h Set (MD	TOC @ 471	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Produci A) B)	Record Depth Set ( 6804 ng Intervals Formation Entrada	MD) P2	PL7 acker Depth (M 6784 1 Top 7422	<i>Hzz/oB</i> D) Stze Bottom 7566	Depth Set 26. Perfora	- //O6 (MD) Packer ation Record		Size 0.46	No. Hole	h Set (MD	TOC @ 471 Packer Depth (MI Perf Status 4 spf	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Producu A) B) C)	Record Depth Set ( 6804 ng Intervals Formation	MD) P2	PLT acker Depth (M 6784 ' Top	#/zz/08       D)     Stze       Bottom	Depth Set 26. Perfora	- //O6 (MD) Packer ation Record		Size	Dept No. Hole	h Set (MD	Perf Status	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Producin A) B) C) D)	Record Depth Set ( 6804 ng Intervals Formation Entrada Bluffs	MD) P2	PL7 acker Depth (M 6784 1 Top 7422	#/zz/o B       D)     Size       Bottom     7566       7028     1	Depth Set 26. Perfora	- //O6 (MD) Packer ation Record		Size 0.46	No. Hole	h Set (MD	TOC @ 471 Packer Depth (MI Perf Status 4 spf	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Produci A) B) C) D) 27. Acid, Fr	Record Depth Set ( 6804 ng Intervals Formation Entrada Bluffs	MD) P2	PLT acker Depth (M 6784 ' Top 7422 6876	#/zz/o B       D)     Size       Bottom     7566       7028     1	Depth Set 26. Perfora	- // O & (MD) Packer ation Record forated Interval		Size 0.46 0.46	No. Hole	h Set (MD	TOC @ 471 Packer Depth (MI Perf Status 4 spf	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Producu A) B) C) D) 27. Acid, Fr	Record Depth Set ( 6804 ng Intervals Formation Entrada Bluffs racture, Treatu	MD) Pe	<i>PLT</i> acker Depth (M 6784 <sup>1</sup> Top 7422 687,6 ent Squeeze, F	#/zz/o B       D)     Size       Bottom     7566       7028     1	Depth Set	- // O C (MD) Packer ation Record forated Interval Amount a	Depth (MD	Size 0.46 0.46 Material	No. Hole	h Set (MD s	TOC @ 471 D Packer Depth (MI Perf Status 4 spf 4 spf UD MAY 20 '08 1 CONS DIU	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Produci A) B) C) D) 27. Acid, Fr D 7422	Record Depth Set ( 6804 ng Intervals Formation Entrada Bluffs acture, Treath Depth Interval 2' - 7566	MD) Pe	PLT acker Depth (M 6784 ' Top 7422 6876 ent Squeeze, F 128,04	#/zz/08   D) Size   Bottom 7566   7028   Etc.   5 gals Delt	Depth Set	- // O b (MD) Packer ation Record forated Interval Amount a 254,800# 20/	Depth (MD	Size 0.46 0.46 Material	No. Hole	h Set (MD s	TOC @ 471 Packer Depth (MI Perf Status 4 spf 4 spf UD MAY 20 '08	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Produci A) B) C) D) 27. Acid, Fr D 7422	Record Depth Set ( 6804 ng Intervals Formation Entrada Bluffs acture, Treath Depth Interval	MD) Pe	<i>PLT</i> acker Depth (M 6784 ' Top 7422 687,6 ent Squeeze, F 128,04 110,50	##zz/oB     D)   Stze     Bottom     7566     7028     Stc.     5 gals Delt     6 gals Delt	Depth Set	- // 0 6 (MD) Packer ation Record forated Interval Amount a 254,800# 20/ 388,400# 20/	Depth (MD	Size 0.46 0.46 Material	No. Hole	h Set (MD s	TOC @ 471 D Packer Depth (MI Perf Status 4 spf 4 spf UD MAY 20 '08 1 CONS DIU	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Producu A) B) C) D) 27. Acid, Fr D 7422 6876	Record Depth Set ( 6804 ng Intervals Formation Entrada Bluffs acture, Treath Depth Interval 2' - 7566 5' - 7028	MD) Pe	<i>PLT</i> acker Depth (M 6784 ' Top 7422 687,6 ent Squeeze, F 128,04 110,50	#/zz/08   D) Size   Bottom 7566   7028   Etc.   5 gals Delt	Depth Set	- // 0 6 (MD) Packer ation Record forated Interval Amount a 254,800# 20/ 388,400# 20/	Depth (MD	Size 0.46 0.46 Material	No. Hole	h Set (MD s	TOC @ 471 D Packer Depth (MI Perf Status 4 spf 4 spf UD MAY 20 '08 1 CONS DIU	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Producu A) B) C) D) 27. Acid, Fr D 7422 6876 28. Productio Date First	Record Depth Set ( 6804 ng Intervals Formation Entrada Bluffs acture, Treath Depth Interval 2' - 7566 5' - 7028 on - Interval A Test	MD) Pe	<i>PLT</i> acker Depth (M 6784 ' Top 7422 687,6 ent Squeeze, F 128,04 110,50 TEST F	#/zz/oB   D) Stze   Bottom   7566   7028   Stc.   5 gals Delt   RODUCTION C   Oul Gas	Depth Set	- // 0 6 (MD) Packer ation Record forated Interval Amount a 54,800# 20, 1500 PSI – Oil	Depth (MD Depth (MD d Type of 40 sam OK Gas	Size 0.46 0.46 Material d	No. Hole	h Set (MD s	TOC @ 471 D Packer Depth (MI Perf Status 4 spf 4 spf UD MAY 20 '08 1 CONS DIU	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Produci A) B) C) D) 27. Acid, Fr D 7422 6876 28. Productio	Record Depth Set ( 6804 ng Intervals Formation Entrada Bluffs racture, Treath Depth Interval 2' - 7566 5' - 7028	MD) Pa	<i>PLT</i> acker Depth (M 6784 ' Top 7422 6876 ent Squeeze, F 128,04 110,50 TEST F	Hzz/oB D) Size Bottom 7566 7028 Citc. 5 gals Delt RODUCTION C	Depth Set	- // 06 (MD) Packer ation Record forated Interval Amount a 254,800# 20/ 2888,400# 20/ 1500 PSI -	Depth (MD	Size 0.46 0.46 Material d	Dept No. Hole 508 392	h Set (MD s	TOC @ 471 D Packer Depth (MI Perf Status 4 spf 4 spf UD MAY 20 '08 1 CONS DIU	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Producin A) B) C) D) 27. Acid, Fr D 7422 6876 28. Productio Date First Produced	Record Depth Set ( 6804 ng Intervals Formation Entrada Bluffs acture, Treath Depth Interval 2' - 7566 5' - 7028 on - Interval A Test	MD) Pe	<i>PLT</i> acker Depth (M 6784 ' Top 7422 687,6 ent Squeeze, F 128,04 110,50 TEST F	#/zz/oB   D) Stze   Bottom   7566   7028   Stc.   5 gals Delt   RODUCTION C   Oul Gas	Depth Set	- // 0 6 (MD) Packer ation Record forated Interval Amount a 54,800# 20, 1500 PSI – Oil	Depth (MD Depth (MD d Type of 40 sam OK Gas	Size 0.46 0.46 Material d d	Dept No. Hole 508 392	h Set (MD s	TOC @ 471 Packer Depth (MI Perf Status 4 spf 4 spf UD MAY 20 '08 1 CONS DIU DIST. 3	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Producin A) B) C) D) 27. Acid, Fr D 7422 6876 28. Productio Date First Produced N/A Choke Size	Record Depth Set ( 6804 ng Intervals Formation Entrada Bluffs acture, Treath Depth Interval 2' - 7566 5' - 7028 on - Interval A Test Date Tbg. Press. Flwg	MD) P2	PLT acker Depth (M 6784 ' Top 7422 6876 ent Squeeze, F 128,04 110,50 TEST F Test Production 24	#/zz/o B     D)   Stze     Bottom     7566     7028     Citc.     5 gals Delt     RODUCTION C     Oil   Gas     BBL   Gas     Oil   Gas	Depth Set	- // 0 6 (MD) Packer ation Record forated Interval 54,800# 20/ 1500 PSI - Oil Gravity Gas: Oil	Depth (MD Depth (MD d Type of 40 san OK Gas Gravity	Size 0.46 0.46 Material d d	Dept No. Hole 508 392	h Set (MD s R(C n1	TOC @ 471 TOC @ 471 Packer Depth (MI Perf Status 4 spf 4 spf UD MAY 20 '08 1 CONS DIU DIST. 3 tion well	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Producin A) B) C) D) 27. Acid, Fr D 7422 6876 28. Productio Date First Produced N/A Choke Size 28a Productio Date First	Record Depth Set ( 6804 mg Intervals Formation Entrada Bluffs racture, Treath Depth Interval 2' - 7566 5' - 7028 on - Interval A Test Date Tbg. Press. Flwg Si on-Interval B Test	MD) P2	PLT acker Depth (M 6784 ' Top 7422 6876 ent Squeeze, F 128,04 110,50 TEST F Test Production 24 Hr Test	Hzz/o B   D) Size   Bottom   7566   7028   Citc.   5 gals Delt   RODUCTION C   Oil Gas   BBL Gas   Oil Gas   Oil Gas   Oil Gas	Depth Set	- // 0 6 (MD) Packer ation Record forated Interval Amount a 254,800# 20/ 1500 PSI - Oil Gravity Gas: Oil Ratio	Depth (MD Depth (MD d Type of 40 san 740 san	Size 0.46 0.46 Material d rd	Dept No. Hole 508 392	h Set (MD s	TOC @ 471 Packer Depth (MI Perf Status 4 spf 4 spf UD MAY 20 '08 1 CONS DIU DIST. 3	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Producin A) B) C) D) 27. Acid, Fr D 7422 6876 28. Productio Date First Produced N/A Choke Size 28a Productio	Record Depth Set ( 6804 Ing Intervals Formation Entrada Bluffs racture, Treath Depth Interval 2' - 7566 5' - 7028 on - Interval A Test Date Tbg. Press. Flwg S1 on-Interval B	MD) Pr	PLT acker Depth (M 6784 ' Top 7422 6876 ent Squeeze, F 128,04 110,50 TEST F Production 24 Hr	##zz/o g     D)   Size     Bottom     7566     7028     Citc.     5 gals Delt     RODUCTION C     Oil BBL   Gas MCF     Oil BBL   Gas MCF	Depth Set	- // O b (MD) Packer ation Record forated Interval Amount a 254,800# 20/ 1500 PSI - Oil Gravity Gas: Oil Ratio	Depth (MD Depth (MD d Type of 40 sam 0K Gas Gravity Well Sta	Size 0.46 0.46 Material d rd	No. Hole 508 392	h Set (MD s	TOC @ 471 TOC @ 471 Packer Depth (MI Perf Status 4 spf 4 spf UD MAY 20 '08 1 CONS DIU DIST. 3 tion well	- CE .4'	
24. Tubing I Size 3.50"IPC 25. Producin A) B) C) D) 27. Acid, Fr D 7422 6876 28. Productio Date First Produced N/A Choke Size 28a Productio Date First	Record Depth Set ( 6804 mg Intervals Formation Entrada Bluffs racture, Treath Depth Interval 2' - 7566 5' - 7028 on - Interval A Test Date Tbg. Press. Flwg Si on-Interval B Test	MD) P2	PLT acker Depth (M 6784 ' Top 7422 6876 ent Squeeze, F 128,04 110,50 TEST F Test Production 24 Hr Test	Hzz/o B   D) Size   Bottom   7566   7028   Citc.   5 gals Delt   RODUCTION C   Oil Gas   BBL Gas   Oil Gas   Oil Gas   Oil Gas	Depth Set	- // 0 6 (MD) Packer ation Record forated Interval Amount a 254,800# 20/ 1500 PSI - Oil Gravity Gas: Oil Ratio	Depth (MD Depth (MD d Type of 40 san 740 san	Size 0.46 0.46 Material d rd Prod	No. Hole 508 392	h Set (MD s	TOC @ 471 TOC @ 471 Packer Depth (MI Perf Status 4 spf 4 spf UD MAY 20 '08 1 CONS DIU DIST. 3 tion well	- CE .4'	

Rh Product	iðn - Interval (	•								·····		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravity		Gravity			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr>	Oil BBL	Gas MCF	Water BBL	Gas Oıl Ratio		Well Status			
	tion-Interval D		······································									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas Gravity	Production Method		
Choke Tbg Press. Csg Flwg SI 9. Disposition of Gas (Sold, used for		24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas <sup>.</sup> Oil Ratio		Well Status				
29. Dispositi	ion of Gas <i>(Sold</i>	used for j	fuel, vented, et	c)								
Show a tests, ii	ry of Porous Z all important z ncluding depti es and recover	ones of p h interval	orositv and co	ntents the	ereof: Con time too	red interva I open, f	als and all dru lowing and s	l-stem hut-in	31. Formati	on (Log) Markers		
Format	tion	Top Bot		Descriptions, Contents, etc					Name		Тор	
											Meas.Depth	
									Ojo Alam		240'	
									Kirtland		355'	
									Fruitlan		1298'	
									Pictured	CLITIS	1665'	
									Lewis		1857'	
									Cliffhou Menefee	se	3215' 3255'	
									Point Lo	okout	4145'	
									Mancos		4430'	
									Gallup		5402'	
										Granews Dakota	6196	
2. Additional remarks (include plugging procedure):								Morrison 6460 Bluft 6820				
2. Addition	nal remarks (In	clude plug	gging procedur	e):				'		Bluff &	,820	
								1		Summerille T	1055	
								لم		Talilla I	268	
									Summerille 7055 Todilto 7268 Entrada 7397 Chinle 7585			
33 Indicate which items have bee attached by placing a check in the appropriate boxes:									Entradu 7765			
	ical/Mechanica		•			gic Repor		Repor		chinle	080	
Sundr	y Notice for pl	ugging an	d cement verit		Core	Analysis	Other					
34 I hereby	certify that the	e foregoir	g and attached	Informat	ion is com	plete and o	correct as dete	rmined fi	rom all availat	le records (see attached in	structions)*	
Name (pl	lease print)	Vicki	Donaghey				·	Title	Regula	tory Analyst	······································	
Signature	Vie	i	DONC	n John	لملك			Date	05/14,	/08		
	C Section 10	l and Tit		U Section 1	U 212 make	it a crime	for any perso	n know	ingly and will	fully to make to any depa	rtment or agency of the U	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.