

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 16 2008

1a Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other SWD		Bureau of Land Management Farmington Field Office							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other									
2. Name of Operator Energizer Resources Corporation									
3. Address 2010 Afton Place, Farmington, NM 87401		3a. Phone No. (include area code) 505.325.6800							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 690' FSL, 1727' FWL (N) SE/SW At top prod. interval reported below At total depth									
14. Date Spudded 01/24/08		15. Date T.D. Reached 02/20/08							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/28/08		17. Elevations (DF, RKB, RT, GL)* 6015' GL							
18. Total Depth MD TVD 7706'		19. Plug Back T.D.: MD TVD 7611'							
20. Depth Bridge Plug Set. TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CBL-VDL-CL									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.50	10.75	40.5	0	600		380 sks		0	456 cu.ft. - circ
8.75	7.625	26.4	0	4662		915 sks		0	1502 cu.ft. - circ
7.875	5.50	17	4445	7704		370 sks		4714	477 cu.ft. - CBL
									TOC @ 4714'
24. Tubing Record PLT 4/22/08 SWB-1106									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
3.50"IPC	6804'	6784'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) Entrada	7422	7566		0.46	508	4 spf			
B)									
C) Bluffs	6876	7028		0.46	392	4 spf			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material				RCUD MAY 20 '08			
7422' - 7566'		128,045 gals Delta 200 & 254,800# 20/40 sand				OIL CONS DIV			
6876' - 7028'		110,506 gals Delta 200 & 388,400# 20/40 sand				DIST. 3			
		TEST PRODUCTION CASING TO 1500 PSI - OK							
28. Production - Interval A									
Date First Produced N/A	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method Injection well
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

NMOC D 40

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BY 512

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Ojo Alamo	240'
				Kirtland	355'
				Fruitland	1298'
				Pictured Cliffs	1665'
				Lewis	1857'
				Cliffhouse	3215'
				Menefee	3255'
				Point Lookout	4145'
				Mancos	4430'
				Gallup	5402'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 05/14/08

Guadalupe 6196
 Dakota 6260
 Morrison 6460
 Bluff 6820
 Summerville 7055
 Todilto 7268
 Entrada 7397
 Chinle 7585

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.