

RECEIVED

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land Management  
Farmington Field Office

JUL 14 2008

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078768

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #362

9. API Well No.  
30-039-29672

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec, T, R., M, or Survey Description)  
1625' FSL & 1560' FWL, NE/4 SW/4 SEC 36-T31N-R05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other PUMP INSTALL

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-18-2008

MI & spot equip, set in air package. Raise derrick, RU surface equip & SDFN.

RCVD JUL 17 '08  
OIL CONS. DIV.  
DIST. 3

06-19-2008

Crew pulling drl line out WO Al Silva, Grizz & Welder. Crew & Al Silva, Grizz & welder, working on drl line getting it back on drum of rig. Crew cutting sand line out to take off bad section of sand line. RD WH, SITP 540, SICP 620. Blow down to frac tank. RU floor & all tbq equip. Pump 100 bbls of prod coal wtr down tbq to kill well. WO to see if press dropped nothing. Pump 100 bbls down & well went on suction for 4 min. Pull tbq hanger & put stripping rubber in. TIH w/ 10' of rig pipe. Tag PBTD @ 3637. Circ air package & tbq, CO w/ air/ mist/ foamer/ corrosion inhibitor, 2' of fill fine coal particles coming up, CO 1 hr 30 min. SD air package, POH w/ 1 jt of tbq, secure well & loc, SDFN.

ACCEPTED FOR RECORD

Continued on Attached Sheet:

JUL 14 2008

FARMINGTON FIELD OFFICE  
BY [Signature]

14. I hereby certify that the foregoing is true and correct.

Signed

Rachel Lippert  
Rachel Lippert

Title Engineering Technician

Date July 9, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

06-20-2008

SICP 680 psi. Blow down well to FB tank. Remove TIW valve from tbg. TOH w/ 30 stds tbg std back in derrick. Well press came back up tbg. RU TIW valve to tbg. Pump 120 bbls of prod coal wtr to kill well. Well went on suction. TOH w/ 28 stds & on sgl jt. Std back in derrick, tally all tbg. WO equip for Energy Pump. TIH w/ mud anchor, in-line, check valve, F- nipple, 2-7/8 prod tbg & 1/4" SS capillary tbg to outside of tbg (3607'). Press test tbg to 700 psi, tested good. TIH w/ sand line & fishing tool. Fish for standing valve. TOH w/ standing valve. Pump 5 bbl pad, drop in line check valve ball down tbg & follow w/ air. Check sheered off at 1250 psi. RU tbg hanger & land well as follows: 2-7/8" mud anchor, 2.28 ID in line check, 2.28 ID F-nipple, 116 jts 2-7/8" 6.5#, J-55, 8rd, EUE prod tbg, 1 10' 2-7/8" pup jt. RD floor & tbg equip. NU BOP's & ND SR head on well. Secure loc & well, SDFW.

06-23-2008

SICP 720 psi, SITP 240 psi. Blow down well to FB tank. TIH w/ pump, guided rods, sinker bars, regular rods & polish rod. Bucket test pump, tested good. Rods went into the well as follows: 2.0" RWAC insert pump w/ 1" x 6' gas anchor, 24 - Norris 3/4", Type 54, API Grade D rods guided 2.5", 8 - 3/4 x 1-1/2 API sinker bars, 110 - Norris 3/4", Type 54 API Grade D, 1 - 4' - 3/4" pony rod & 1 - 1/4" x 26' polish rod w 1 - 1/2 x 16' liner. WO stuffing box, to pressure test pump & tbg. Press test tbg & pump to 500 psi, tested good. Triple S Trucking moving Equipment to Rosa Unit 372A. Wind too strong can't drop derrick. Wind died down decided to drop derrick & move rig & equip to new loc, Rosa Unit 372. Secure well & location. Turn over to CBM Team.

# ROSA UNIT #362 BASIN FRUITLAND COAL

## Surface Hole Location:

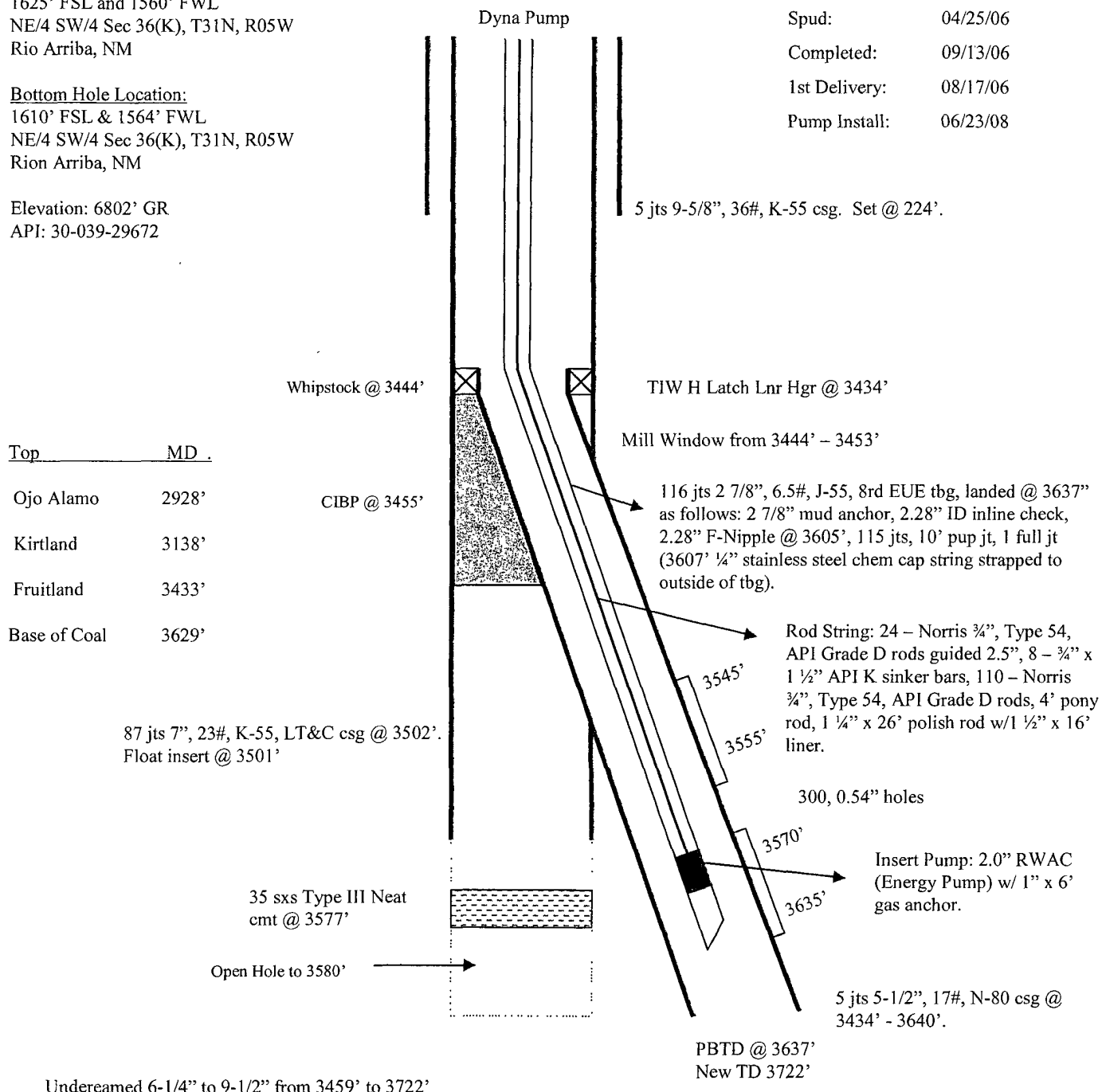
1625' FSL and 1560' FWL  
NE/4 SW/4 Sec 36(K), T31N, R05W  
Rio Arriba, NM

## Bottom Hole Location:

1610' FSL & 1564' FWL  
NE/4 SW/4 Sec 36(K), T31N, R05W  
Rio Arriba, NM

Elevation: 6802' GR  
API: 30-039-29672

Spud: 04/25/06  
Completed: 09/13/06  
1st Delivery: 08/17/06  
Pump Install: 06/23/08



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	190 sx	268 cu.ft.	Surface
8-3/4"	7", 23#	520 sx	1057 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		