Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED JUL **0 2** 2008 OMB NO. 1004-0137 Expires March 31, 2007 5. Lease Serial No.

				J. Lease Schai IVO.
SUNDRY NOTICES	AND REPORTS OF	N WELLS Bureau of Lan	id Hishngo	NMSF_079487-A
Do not use this form for proposals to drill or to re-enter an armington Field பிர் abandoned well. Use Form 3160-3 (APD) for such proposals.				53 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other				8. Well Name and No.
2. Name of Operator				San juan 30-4 Unit #21Z
Energen Resources Corporation				9. API Well No.
3a. Address	3b. Phone No. (include area co	130-039-30241		
2010 Afton Place, Farmington, NM 8	(505) 325-6800		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				East Blanco Pictured Cliffs
2400' FSL, 2300' FEL Sec 21 T 30N R 4W				
				11. County or Parish, State  Rio Arriba NM
12. CHECK APPROPRIATE	BOX(ES) TO INDI	CATE NATURE OF NOT		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (	(Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
	Change Plans	X Plug and Abandon	Temporarily	
Final Abandonment Notice	1 = "			
<i>(</i>	Convert to Injection	Plug Back	Water Dispo	sal
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment It determined that the final site is ready for final inspection. The San Juan 30-4 Unit #21Z has be	rformed or provide the Bo If the operation results in a Notices shall be filed only ction)	ond No. on file with BLM/BIA. a multiple completion or recom after all requirements, includin	Required suppletion in a neighbor	absequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once
An open-hole packer was set with packer and the top of the plug wa 9.7 ppg mud containing 30% LCM fr cement plug was set from 3225' MD 2700'/2698' MD/TVD consisting of a 17.5" hole. Asurface plug was surface. See the final wellbore s took place on 6/27/2008.	es tagged at 3525 from the top of the o to 2917'/2914' N 500 linear feet a set from 300' MD/1	'/3520' MD/TVD. A 300 e first cement plug t MD/TVD and the top wa and 50% excess of cla TVD to surface and a	linear to 3225'/3 is tagged iss "G" co dry hole	foot mud plug was set with 3221' MD/TVD. A second . A third plug was set from ement with 3% KCl based on marker cemented on
				RCVD JUL 16'08
		•		OIL CONS. DIV.
				DIST. 3
14. I hereby certify that the foregoing is true and correct		Title		
Name (Printed/Typed) Devin Mills		Drilling	Engineer	
Ed In		Date 7/2/2008		ASCEPTED FOR RECORD
THIS	SPACE FOR FEDE	RAL OR STATE OFFICE	USE	1111 45 0000
Approved by		Title		Date 3.4. 3 2.000
Canditions of approval if any are attached. Accessed	Ethio notice description	ront or		PARISTOTO FRED OFFICE
Conditions of approval, if any, are attached. Approval o	those sights in the subject	rant or Office		a to menter sold a transfer of the

9 5/8" 32.3# H-40 @ 218' Top of San Jose @ Surface Plug from 300' MD/TVD to surface Surface Final abandonment plug from 2700'/2698' MD/TVD with 500 linear feet with 50% excess for 17.5" hole of 16.5# Class "G" with 3% KCL Top of Nacimiento @ 2632'/2630' MD/TVD Top of 2nd Cement Plug @ 2917' / 2814' MD/TVD 334 sx of 16.5# Class "G" with 3% KCL Bottom of 2nd Cement Plug @ 3225' / 3221' MD/TVD 300' Mud Plug 9.7 ppg with 30% LCM Top of 1st Cement Plug @ 3525' / 3520' MD/TVD Top of Ojo Alamo @ 3769'/3760' MD/TVD Bottom of 1st Cement Plug @ 3846' / 3834' MD/TVD Open Hole Packer Top @ 3846' MD Top of Kirtland @ 4014'/3989' MD/TVD Top of Fruitland @ 4362'/4251' MD/TVD TD @ 4450'/4301' MD/TVD