

UNITED STATES
DEPARTMENT OF THE INTERIOR JUL 16 2008
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Contract 167

6. If Indian, Allottee or Tribe Name

Apache Jicarilla

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Amarada Jicarilla #4

2. Name of Operator
Roddy Production Inc

9. API Well No.
30-039-22585

3a. Address
PO Box 2221 Farmington NM 87499

3b. Phone No. (include area code)
505-325-5750

10. Field and Pool or Exploratory Area
West Lindrith Gallup-Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FNL x 1850' FEL Section 11, T23N R3W

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/B1A. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

July 1, 2008 - Move in spot A+ Well service
July 2 - RU rig. RIH w/gauge ring for 4 1/2" csg to 7335'.
July 3 - Set CIGR 7232' roll hole, attempt to psi test csg, pump into hole in csg @ 2 bpm, 250#. Pump cmt plug #1, 20 sks Class G neat. WOC.
July 7 - Tag cmt plug #1 @ 7172'. Spot cmt plug #2 from 6180 - 6280, 13 sx, 14.95 cuft /3% calc 15.8# Type G cmt plug. WOC 4 hrs & tag cement plug #2 @ 6134'. Perf sqz holes at 4722' w/ 3 spf. Set CIGR at 4672' & test csg 2 bpm @ 250#. Pump plug #3 52 sxs 59.8 cuft 15.8# cmt w/40 sxs outside casing, 4 sxs below retainer & 8 sxs above retainer. Mix 6.2 bbls cmt 4722' - 4570'.
July 8 - Tag top of plug #3 @ 4534'. Test csg, pump into leak @ 1 BPM 250#. Mix & pump 55 sxs Class G cmt w/3% Calc, spot cmt from 3246' - 2555' for plugs #4, 5, & 6. WOC & tag plug at 2612'. Perf 3 spf @ 1480'. Set CIGR at 1430'. Pump 5 bbls & circ through Bradenhead. pump 2bbls to 500#, bled to 300# in 1 min, down to 250# in 5 mins, pump 1/4 bbl pressured to 300#, held 5 mins no bleed off. Obtain approval to pump all cmt on top of retainer. Pump 13 sxs Class G spot from top of retainer @ 1430' to 1251' for plug #7.
July 9 - Tag Plug #7 @ 1280'. Perf 3 spf @ 323'. Establish circ down csg thru bradenhead w/7.5 bbls, circulated @ 2.5 BPM 300#. Mix & pump 140 sxs Class G cmt @ 15.8#, circulate good returns thru bradenhead. Cut off wellhead, RD rig & equipment.

RCVD JUL 21 '08
OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Luke Dunn

Title Engineering

Signature

Date 07/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

FARMINGTON FIELD OFFICE