

In Lieu of Form 3160 (June 1990	DEPARTM	TED STATES ENT OF INTERIOR AND MANAGEMENT	JUL 15 2008	lont.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Bureau of Land Managen SUNDRY NOTICE AND REPORTS ON WELLS Farmington Field Offic Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION				3 5.	Lease Designation and Serial No NMSF-078772
TO DRILL" for permit for such proposals				6.	If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE				7.	If Unit or CA, Agreement Designation Rosa Unit
1.	1. Type of Well Oil Well X Gas Well Other				Well Name and No. #240A
	Name of Operator WILLIAMS PRODUCTION COMPANY, LLC			9.	API Well No. 30-039-30110
	Address and Telephone No. PO BOX 640, AZTEC, NM 87410 (505) 634-4200			10.	Field and Pool, or Exploratory Area Basin Fruitland Coal
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1880' FSL & 890' FEL, SEC 1, T31N, R6W			11.	County or Parish, State Rio Arriba, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE O				DF ACTION	
Ke 	Notice of Intent X Subsequent Report Final Abandonment	Abandonm Recomplet Plugging B Casing Re Altering C Surface C X Other	ion ack pair asing		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* ACCEPTED FOR RECORD				
7/12/08 TD- 12 1/4 SURFACE HOLE @ 332, 0100 HRS RAN 7 JTS, 9 5/8, 36#, K-55, STC, CSG SET @ 332', FC @ 291				JL	JL 1 6 2008
F				ARMINGTON FIELD OFFICE	
PRESS TEST 1500#, SINGLE SLURRY CEMENT JOB AS FOLLOWS,10 Bbls FW ahead,150 sx Type Cmt W/ 2% CaCl2,& 1/4# cello flake /sk, W/ 6.84 Gals Mix Water/ sk. 213 cu ft, 38 BblS Slurry,(Yield = 1.41 cu ft/ sk, Weight = 14.5# Gal) DISPLACE W/ 23 Bbls Fresh Water.Circ 6 Bbls, 23 sx, Cement to pit. Bump Plug to 900#, Checked Float - Held.RIG DN BJ SERVICES. PRESS TEST PIPE RAMS,BLIND RAMS,STINGER LINE VALVES,KILL LINE VALVES,4.50" FLOOR VALVE,& KELLY VALVE @ 250# 5-MIN EACH-LOW, 1500# 10 MIN EACH-HIGH.ALL OK.TEST 9.625" SURF CASING @ 1500# 30 MIN, OK.					
TEST PUMP, TEST CHARTS, & TEST PLUG USED.					RCVD JUL 17'08 OIL CONS. DIV.
					DIST. 3
	hereby centify that the foregoing is true and consigned Heather Riley		Regulatory Spec Dat	te <u>Jul</u>	y 15, 2008
(This space for Federal or State office use)				
A	Approved by	Title	4400		Date
C	Conditions of approval, if any:				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurusdiction.