

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 18 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. For such proposals, use APPLICATION TO DRILL for permit for such proposals.

5. Lease Designation and Serial No.
SF-078768

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M, or Survey Description)
660' FSL & 1940' FEL, SW/4 SE/4 SEC 25-T31N-R05W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #344A

9. API Well No.
30-039-30151

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-30-2008

Load & road rig & equip to the Rosa #344A, upon arrival, well still needed to be blown down, notified Jason Richardson, WO pumper to blow down well, well blown down. MIRU, ND WH, NU BOP's, RU blow down lines. SICP 700 psi, SITP 520 psi. Blow well down, TIH w/ 4 jts rig prod tbg for CO. Circ air pkg & tbg, CO 1' fill w/ air/ mist/ foamer/corrosion inhibitor. Small to med coal particles coming up. Secure well & loc, SDFN.

07-01-2008

SICP 650, blow down well to FB tank. TOH w/ 4 rig jts, pump 5 bbl pad & drop standing valve down tbg, test tbg, good test. TIH w/ sand line to fish for standing valve, TOH w/ prod tbg EOT @ 3331.26 (tongs broke down on last stand, SD @ 1200 o'clock sent SB Banding home). The rest of the day charged to Aztec Well Service & SB Banding bill charged to SB Banding.

07-02-2008

SICP 650 psi. Blow down to FB tank. TIH w/ MA, F-nipple, 1 std 2 7/8" prod tbg. Tongs have problems, kill well w/ 120 bbls prod coal wtr. Air hose bad on tongs, changed TIH w/ 2-7/8" 6.5#, J-55, EUE 8rd prd tbg & SS capillary tbg @ 3385'. Tbg in well as follows: 1- 2-7/8", 6.5#, J-55, 8rd x 29.15' MA, 1 - 2/78" x 2.28" x 2-7/8" F-nipple, 103 - 2-7/8", 6.5#, J-55, EUE 8rd prod tbg, 2 - 10' 2-7/8" pup jt, 1 - 2-7/8" 6.5#, J-55, EUE 8rd prod tbg, TIH w/ tbg hanger, land well, EOT @ 3410' F-nipple @ 3396'. RD rig floor & tbg equip. NU BOP's, ND SR head & rod equip, TIH w/ gas anchor, 1-1/4" RHAC stroke thru insert pump, rods, polish rod: 1 - 1-1/4" RHAC stroke thru insert pump, 3 - 3/4" x 1-1/4" API K sinker bars, 131 - 3/4", Type 54, API Grade "D" rod, 1 - 6' 3/4" pony rod, 1 - 1-1/4" x 22' polished rod w/ 1-1/2' x 10' liner. Test tbg w/ pump & test pump (stroke test) both tests good. Hang horses head & PU equip. Secure well & loc, SDFN.

ACCEPTED FOR RECORD

07-03-2008

Unhook guide lines, drop derrick & RD flow line from frac tank. Moving small equip from loc, WO trucks.

JUL 18 2008

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician

Date

FARMINGTON FIELD OFFICE
July 15, 2008
BY *[Signature]*

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOCDD