

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUL 08 2008
(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

Bureau of Land Management
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER				5 LEASE DESIGNATION AND LEASE NO. NMSF-078772	
b TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER				6 IF INDIAN, ALLOTTEE OR	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				7. UNIT AGREEMENT NAME Rosa Unit	
3. ADDRESS AND TELEPHONE NO P.O. Box 640, Aztec, NM 87410 (505) 634-4208				8 FARM OR LEASE NAME, WELL NO. Rosa Unit #151B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface 1275' FNL & 465' FWL, Sec 33 (D), T32N, R6W At top production interval reported below : At total depth				9 API WELL NO 30-045-34252	
				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
				11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA SEC 33-32N-6W	
15 DATE SPUDDED 5-25-08		16 DATE T.D. REACHED 6-5-08		12 COUNTY OR San Juan	
17 DATE COMPLETED (READY TO PRODUCE) 7-2-08		18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6472' GR		13 STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6135' MD		21 PLUG BACK T.D., MD & TVD 6100'		19 ELEVATION CASINGHEAD	
22 IF MULTICOMP, HOW MANY		23 INTERVALS DRILLED BY		ROTARY TOOLS x	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde. 5196' - 5974'		25. WAS DIRECTIONAL SURVEY MADE YES		CABLE TOOLS	
26 TYPE ELECTRIC AND OTHER LOGS RUN		27 WAS WELL CORED NO			

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36.0#	344'	12-1/4"	300 SX - SURFACE	
7", K-55	23.0#	3653'	8-3/4"	750 SX - 450' (CBL)	

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2", K-55, 11.6#	3463	6126'	165 SX - 3700' (CBL)		2-3/8", 4.7# J-55	6015'	

31 PERFORATION RECORD (Interval, size, and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CH/MEN. 5196' - 5573'. Total of 50, 0.36" holes		5124' - 5384' CH/MEN	Fraced with 9320# 14/30 LiteProp 125 followed with 2670# brown sand
PLO: 5642' - 5974', Total of 53, 0.36" holes		5642' - 5974' PLO	Fraced with 9500# 14/30 Lite prop 125 followed with 2000# brown sand
			RCVD JUL 8 '08
			OIL CONS. DIV. DIST. 3

33 PRODUCTION		DATE OF FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (PRODUCING OR SI) SI - waiting tie in	
DATE OF TEST 7-1-08	TESTED 2.0 hrs	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO		
FLOW TBG PRESS 0 oz	CASING PRESSURE 52 oz	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF 1130 p/day	WATER - BBL	OIL GRAVITY-API (CORR)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD TEST WITNESSED BY AREA ENGINEER

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Argueta TITLE Drig COM DATE 7-3-08

NMOCD

JUL 07 2008
FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	2485'	
						PICTURED CLIFFS	3402'	
						CLIFFHOUSE	5414'	
						MENEFEE	5460'	
						POINT LOOKOUT	5692'	
						MANCOS	6037'	