Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

JUL 21 2008

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5 Lease Serial No

NMSF - 078019

## SUNDRY NOTICES AND REPORTS ON WELLS

the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

entitle the applicant to conduct operations thereon

Do not use this form for proposals to drill or to re-enter and Land Managemen abandoned well. Use Form 3160-3 (APD) for such proposals in the proposals in the proposals are the proposals.

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2				7 If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other  2 Name of Operator				8 Well Name and No EH PIPKIN #9F
XTO Energy Inc.				O ADI Wall No
3a. Address	3b 1	Phone No (include are	a code)	9 API Well No 30-045-34274
382 CR 3100 AZTEC, NM 87410		505-333-3100		10 Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  SHL: 995' FSL & 2010' FWL SESW Sec.35 (N) -T28N-R11W				BASIN DAKOTA / BASIN MANCOS
BHL: 1975' FSL & 670' FWL NWSW Sec.35(L)-T28N-R11W				11 County or Parish, State
12 CHECK APPROPRIATE B	OX(ES) TO INDICA	ΓΕ NATURE OF N	OTICE, REPOI	SAN JUAN NM RT, OR OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION	
Notice of Intent	Acidize	Deepen		(Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing  Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete	
Final Abandonment Notice	Change Plans  Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Disp	FROD CSG
Attach the Bond under which the work will be perform following completion of the involved operations. If the testing has been completed. Final Abandonment Not determined that the final site is ready for final inspection XTO Energy Inc. drilled 7-7/8" holio7/14/2008 & cemented w/195 sx Std 1.29 cuft/sx). Did not circ to sur report TOC on next report. Rig related the PT prod csg will be done upon contact the product of the p	e operation results in a muces shall be filed only aftern) e to 6940' (TD) or Type cmt (11.4 pp face. Finished coeased @ 13:00 hrs	of the completion of restriction of the completion of the completi	completion in a n luding reclamation Set 5-1/2", ox) f/b 150	ew interval, a Form 3160-4 shall be filed once, have been completed, and the operator has  15.5#, J-55 csg @ 6937' cm sx Poz Type Cmt (13.5 ppg &
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  DOLENA JOHNSON		Title REGULAT	IORY CLERK	
Signature Doleracyohn san	Date 07/18/20			
THIS S	PACE FOR FEDERA	L OR STATE OFF	ICE USE	
Approved by		Title		Date
Conditions of approval, if any, are attached Approval of this notice d	loes not warrant or certify that	Office		

Title 18 U.S.C. Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,