

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 15 2008

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management
Farmington Field Office

15 Lease Serial No.

NMSF-065546B

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2 Name of Operator

XTO Energy Inc.

8 Lease Name and Well No

HUBBELL GAS COM C #1F

3 Address

382 CR 3100, AZTEC, NM 87410

3a Phone No (include area code)

505-333-3100

9 API Well No

30-045-34277

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1975' FSL & 665' FWL

10 Field and Pool, or Exploratory

WILDCAT BASIN MANCOS

11 Sec., T., R., M., or Block and
Survey or Area

SEC 29L-T28N-R10W

At top prod interval reported below

12 County or Parish

SAN JUAN

13 State

NM

At total depth SAME

14 Date Spudded

6/9/07

15 Date T D Reached

6/19/07

16 Date Completed

☐ D & A☒ Ready to Prod

7/10/08

17 Elevations (DF, RKB, RT, GL)*

5997'

18 Total Depth MD

6873'

TVD

19 Plug Back T D MD

6600'

TVD

20 Depth Bridge Plug Set MD

6600'

TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/AIL

22 Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		373'		280		0	
7-7/8"	5-1/2"	15.5#		6860'		1040	65 BBLs	0	CIRC 16BBLs STG 1

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5700'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) MANCOS	5610'	5943'	7/7/08	0.34"	24	
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5610' - 5943'	7/8/08 A. w/1,500 gals 15% NEFE HCl acid. Frac'd w/76,545 gals 70Q foam, Delta 140 frac fld carrying 111,180# sd.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	7/10/08	3	→	0	27	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"		20	→	0	216	0		SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

JUL 16 2008

FARMINGTON FIELD OFFICE

RCVD JUL 17 '08
OIL CONS. DIV.
DIST. 3

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 6617
MORRISON FM 6656

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	970
				KIRTLAND SHALE	1091
				FRUITLAND FORMATION	1492
				LOWER FRUITLAND COAL	1944
				PICTURED CLIFFS SS	1961
				LEWIS SHALE	2154
				CHACRA SS	2902
				CLIFFHOUSE SS	3539
				MENEFEE	3635
				POINT LOOKOUT SS	4289
				MANCOS SHALE	4646
				GALLUP SS	5510
				GREENHORN LS	6286
				GRANEROS SH	6347
				1ST DAKOTA SS	6376

32 Additional remarks (include plugging procedure)

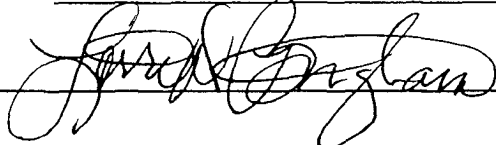
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 7/14/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction