

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 15 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMSF047039A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
JF DAY D #1F

9 API Well No
30-045-34381

10 Field and Pool, or Exploratory Area
**BASIN DAKOTA
WILDCAT BASIN MANCOS**

11 County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
XTO Energy Inc.

3a Address **382 CR 3100 AZTEC, NM 87410**

3b Phone No (include area code) **505-333-3100**

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
1130' FSL & 1975' FEL SEC 20"O"-T28N-R10W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other DOWNHOLE
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon COMMINGLE
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMOCD Rule 303-C to permit DHC of production from the Basin Dakota & Wildcat Basin Mancos in the JF Day D #1F. XTO proposes to downhole commingle these pools upon completion of this well.

Allocations are based upon on production from this well and are calculated as follows:

Basin Dakota	Gas: 50%	Water: 67%	Oil: 25%
Wildcat Basin Mancos	Gas: 50%	Water: 33%	Oil: 75%

RCVD JUL 17 '08

OIL CONS. DIV.
DIST. 3

Pools are in the New Mexico Oil Conservation Division pre-approved pool combination of downhole commingling in the San Juan Basin. Working interest, net royalty interest & overriding royalty interest owners have been notified by certified, return receipt mail on 5/13/08. The NMOCD has been notified of our intent by submission of a C-103. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

DHC 2916 AZ Suspended pending Basin Mancos

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LORRI D. BINGHAM

Title **REGULATORY COMPLIANCE TECH**

Signature

Date **7/14/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

GCD

Date

7-15-08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

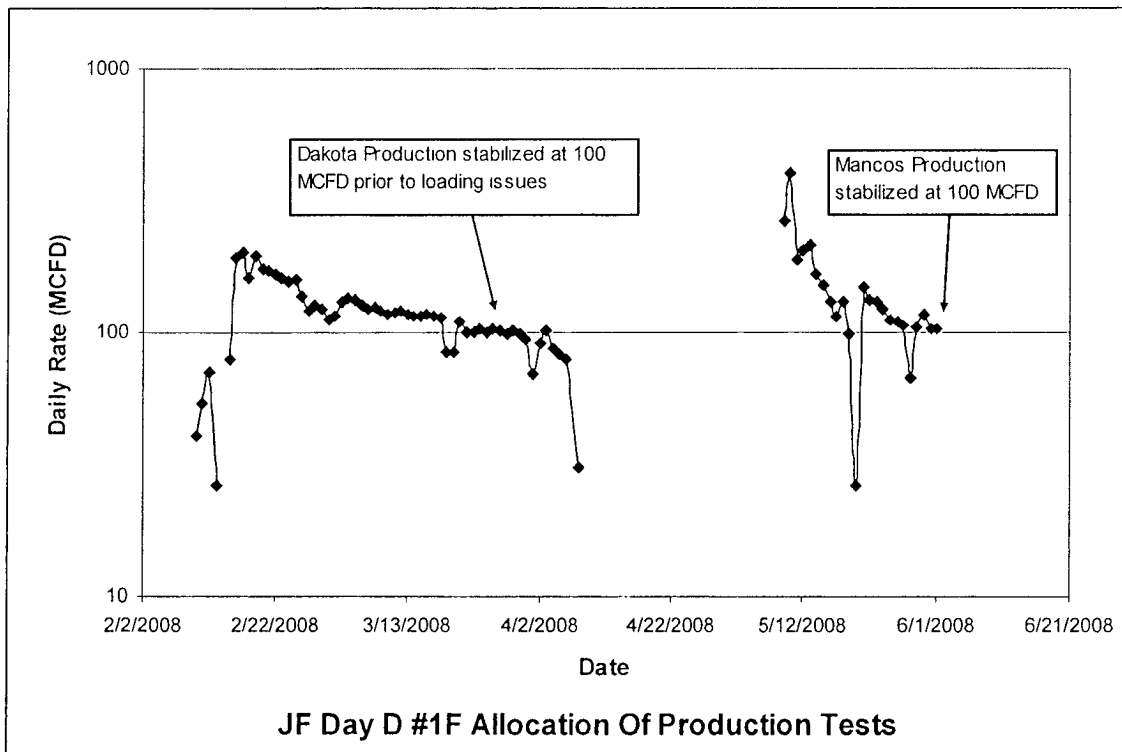
NMOCD

JF Day D #1F

This well was a new drill that XTO used as a test well to determine allocations for production. The Dakota and Mancos were both artificially lifted by plunger lift and put on compression. Each zones production stabilized at 100 MCFD before liquid loading issues were encountered

Production			
	OIL	GAS	WATER
Mancos	3 BOPD	100 MCFD	2 BWPD
Dakota	1 BOPD	100 MCFD	4 BWPD

Allocations			
	OIL	GAS	WATER
Mancos	75%	50%	33%
Dakota	25%	50%	67%





382 CR 3100
Aztec, NM 87410

May 13, 2008

Interest Owners

Subject Notice of Intent to Apply for Downhole Commingling
JF Day D #1F
Unit O, Sec 2, 28N, R10W

XTO Energy Inc is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Basin Dakota and the Wildcat Basin Mancos pools in the JF Day D #1F. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well. Allocations will be determined after 1 month of production.

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you need additional information or have any questions, I may be contacted at (505) 333-3100. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter.

Sincerely,

A handwritten signature in black ink, appearing to read 'Lorri D. Bingham'. The signature is fluid and cursive, with a large loop at the end.

Lorri D. Bingham
Regulatory Compliance Tech

xc: well file

FULLERTON TRUST A A.R.
KENDRICK, SUCC. TRUSTEE
PO BOX 382
SANTA FE, NM 875040382

DAY, JF D 01F DHC

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MMS XTO FEDERAL
C/O XTO ENERGY INC
810 HOUSTON STREET
FORT WORTH, TX 761026298

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NEELY-ROBERTSON REV FAM TRUST
CARLA NEELY & DONNA
P O BOX 29562
SANTA FE, NM 875920000

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