

In Lieu of
Form 3160
(June 1990)

O:TH
C:File
C:WV

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires, March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No
Rosa Unit #88C

9. API Well No.
30-045-34458

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1060' FNL & 2230' FEL / BHL: 330' FNL & 2310' FWL Sec 8, T31N, R6W NMPM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Intermediate Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-11-08 thru 6-17-08 - DRILL 9-7/8" DIRECTIONAL INTERMEDIATE HOLE

6-18-08 - TD 9-7/8" INTERMEDIATE HOLE @ 3710', 0000 HRS 6-18-08

6-19-08 - RUN 97 JOINTS 7-5/8", 26.4#, K-55, ST&C INTERMEDIATE CSG SET @ 3703'

6-20-08 - CEMENT 2 SLURRY CMT JOB AS FOLLOWS, LEAD -20 Bbls FW ahead, 750sx Premium Lite FM W/ 8% gel, 1% bwow cac2, 0.25 lbs/sk Cello Flake + 5 lbs/sk LCM-1 + 8% bwoc Bentonite + 14.15 gps Mix Water = 280 Bbls, 1342 cu ft, 2.10 Yield sk, 12.10 ppg. Tail @ 100 sx type 3 Cement + 1% bwow cac2 + 0.25 lbs/sk Cello Flake + 6.81 gps mix water = 25 Bbls, 140 cu ft, 1.40 Yield cf/sk, 14.50 ppg. Displace w/173-Bbls FW, lift = 950 psi @ 3 Bbls min, Bump Plug to 1500 psi, 1 Bbl flow back. 82 Bbls cmt to pit, 219 sx. TOC - SURFACE
RU & INSTALL TEST PLUG, PRESS TEST 3.5" PIPE RAMS & FLOOR VALVE @ 250 PSI-5 MIN-LOW, 1500 PSI-10 MIN-HIGH, OK

6-21-08 - PULL TEST PLUG & PRESS TEST CASING & BLIND RAMS 1500 PSI FOR 30 MIN, OK (TEST PLUG, TEST PUMP, & TEST CHARTS USED ON ALL TESTS)

JUN 25 2008

FARMINGTON FIELD OFFICE
BY *[Signature]*

RECEIVED

JUN 26 2008

WPK

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*
Larry Higgins

Title Drilling C.O.M.

Date 6-23-08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR *[Signature]*