

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well Number 37B RCVD JUL 18 '08
9. OGRID Number 6137 OIL CONS. DIV.
10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde DIST 2

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>L</u> : <u>1,785</u> feet from the <u>South</u> line and <u>110</u> feet from the <u>West</u> line Section <u>5</u> Township <u>30N</u> Range <u>7W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,310'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Remedial work to the 4 1/2" began on 6/30/08 with 2 SPF fired at 5,860' & 5,470'. A 4 1/2" cement retainer was set at 5,515' and 50 sx (11 bbls) 50/50 POZ standard w/0.2% Halad-9, 0.1% CFR-3 was pumped to bottom squeeze holes. On 7/1/08 a 4 1/2" retrievomatic packer was set at 5,138' and 75 sx (15 bbls) Class "G" reg cement w/0.2% Halad-9 was pumped to upper squeeze holes. Unset packer at 5,138' and attempt to pressure test, unable to test. RIH w/4 1/2" packer to 5,139' and set, cement with 50 sx (10 bbls) Class "G" w/0.1% Halad-9. Unset packer and pressure test to 600 psi, test held. Drill out 4 1/2" cement retainer and pressure test bottom squeeze to 600 psi, test held.

Spud Date: 5/28/08

Rig Release Date: 6/15/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Staff Operations Technician DATE 7-14-08

Type or print name Melisa Castro E-mail address: melisa.castro@dvn.com PHONE: 405-552-7917

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APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 24 2008
Conditions of Approval (if any):

[Signature]