Form 3160-5 (April 2004)

RECEIVED UNITED STATES

FORM APPROVED OM B No. 1004-0137

	PARIMENI OF THE	INTERIOR	4R 0 6 2008	L	Expires: March 31, 2007
	JREAU OF LAND MAN			5. Lease Seria	
SUNDRY N	NOTICES AND REF	ORTS BON W	ELLSd Managem	ent NMNM	Allottee or Tribe Name
abandoned well	form for proposals to Use Form 3160 - 3 (A	o ariii or togata APD) for such p	roposals.	N/A	Allouce of Thochame
	PLICATE - Other instr	ructions on rev	erse side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well ☐ ☐ ☐ ☐	Gas Well□□			8. Well Nar	ne and No.
2. Name of Operator U. S. ENERCO	RP, LTD.			LAGUN 9. API We	NA COLORADO 2/3 #1
3a. Address P. O. BOX 17098, SAN ANTONI	30-039-				
4. Location of Well (Footage, Sec., T.,	W. PUF	ERTO CHIQUITO MANCOS			
SHL: 3250' FSL & 1220' FEL 3-		11. County or Parish, State RIO ARRIBA COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTICE, 1	l	OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	tart/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction			Other FIRST SALE
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back			
13. Describe Proposed or Completed	Convert to Injection		Water Disposa		
	ved operations. If the operation Abandonment Notices shall be	results in a multiple cor	npletion or recompletion	in a new interva	eports shall be filed within 30 days l, a Fonn 3160-4 shall be filed once n completed, and the operator has
First oil sale March 2, 2008 See attachment					
					RCVD MAY 22 '08
	٠				OIL CONS. DIV.
cc: BLM, Rodriguez					DIST. 3
14. Thereby certify that the foregon Name (Printed/Typed)	oing is true and correct				
BRIAN WOOD	(PHONE 505 46	66-8120) Title	CONSULTANT		(FAX 505 466-9682
Signature 3	rel	Date		03/03/2008	
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	AUSEPTE	D FOR RECORD
Approved by			Title	MAY	Q 2 2008
Conditions of approval, if any, are attacertify that the applicant holds legal o			Office	FARMING	OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon.

240

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COMPANY: US ENERCORP

& Production

MO/YR

Mar-08

WELL

Laguna Colorado 2/3 #1

TECHNICIAN

LS

					OI		** 4	¥ ·	. 12				WATER							
اما	PRODUCTION	SALES	_	TANK ID#	TANK ID#	TANK ID#	1	* '	\$2.0	ź	,	TANK		400	WATER	TUBE	CASE	LINE		
[Ă [GAS	GAS	1 i 1	11078	11079	11080			OIL SALES		1	FT:	12		HAULED	PRESS	PRESS	PRESS	REMARKS	SUMMARY
🙀	una	U/IU	اةا	1 6.7	400 BBL	11000	TOTAL	Tank	TICKET	GROSS	TOTAL	IN:	0 00		III	PSIG	PSIG		ner-y title	Julius III
			l w l	11078	11079	11080	BBLS	NO.	NO.	BBLS	BBLS/d	PI								OIL PRODUCTION
l	STAT DIF MCFD	MCFD	Hrs	FT IN.	FT IN	FT IN			"			FT	IN	BBLS	BBLS					END INV 0.00
	0 0 0		8	3 000	1 400	13 00 7 00	359 05				**************************************	1	6 00	30.299		200	9			(+)OTHER
2	0 0 0		24			400 675	405 39	11080	4120943	182	228.34	1		30.299		180	6		off 28181 on 381123	(+)TOT RUNS
3	0 0 0		24	6 8 00		4 00 6 75	251 75	1			0.00	1		30.299		180	35		Approx 490 bbls Water hauled so far from	(-)BEG. INV 8 00
4							0 00				0.00								tk #11078 Approx 60 bbls Oil same tk.	MO OIL PROD 177.05
5							0.00				0.00									DAYS PROD (OIL) 3C
6							0 00				0.00									AVG. BOPD ్ త్రిప
7						-	0.00				60,00	-								
8							0 00				0.00									WATER PRODUCTION
9							0 00				0.00									MO. WTR PROD 0.00
10							0 00				0.00									AVG BWPD 0.00
11			П				0 00				· *0.00``									
12			H				0 00				0.00									BBLS HAULED 0 00
13							0 00				0.00									
14							0 00				0.00							1		GAS DATA
15							0 00				0.00									SELLING VENTING
16							0 00				0.00									DAYS PROD (GAS) O
17			П				0 00				0.00									AVG. GAS - MCFD
18					_		0 00				0:00									
19							0 00				0.00									ORFICE 0 875 TUBE 2 06
20							0 00				0.00									SPRING 500
21		_					0 00			_	0.00									CHAMBER 100
22							0.00				0.00									%ONCOEF
22							0 00				0.00%									
24							0.00				0.00									WELL DATA
25							0.00				0.00									COMPRESSOR
26							0 00				0.00									UNIT NO.
27							0 00				0.00									PUMPING X PISTON LIFT
28							0 00				₹0.00									FLOWING WTR DISP
29							0 00				0.00									SPM SL
30							0 00				0.00									
31							0 00				0.00									INTERMITTER TIME
1							0 00				0.00									HRS ON HRS OFF
							0 00				0.00									
T	OTALS 0					BARREI	S WATER	PER DAY			0.00									