

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SUBMIT IN DUPLICATE  
(See other instructions on reverse side)  
JUL 11 2008

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO  
SF-078640

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit P (SESE) 905' FSL, 895' FEL

At top prod. interval reported below

Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to lease

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit 151E

9. API WELL NO

30-039-30415 - 0062

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC. T, R., M., OR BLOCK AND SURVEY OR AREA

Sec.21 T27N R7W, NMPM

RCVD JUL 18 '08  
OIL CONS. DIV.

DIST 3

12. COUNTY OR PARISH  
Rio Arriba

13 STATE  
New Mexico

15. DATE SPUDDED 4/9/08 16. DATE T.D. REACHED 4/20/08 17. DATE COMPL. (Ready to prod.) 7/3/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)  
GL 6548' KB 6563'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD  
7530'

21. PLUG, BACK T D, MD & TVD  
7486'

22. IF MULTIPLE COMPL., HOW MANY\*  
2

23 INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
Yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 4896' - 5522'

25. WAS DIRECTIONAL SURVEY MADE  
No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT     | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|--------------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8"            | 32.3#, H-40        | 230'           | 12 1/4"   | surface; 106 sx (164 cf)        | 1/4 bbls      |
| 7"                | 20# J-55           | 3235'          | 8 3/4"    | surface; 532 sx (1092 cf)       | 70 bbls       |
| 4 1/2"            | 10.5 / 11.6#, J-55 | 7516'          | 6 1/4"    | TOC 1410'; 362 sx (792 cf)      |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE               | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------------------|----------------|-----------------|
|      |          |             |               |             | 2-3/8", 4.7#, J-55 | 7407'          |                 |

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF  
PLO/LMF 4896' - 5522' = 30 holes

Total holes = 30

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4896' - 5522'  
A/10 bbls 15% HCL. Frac w/141,580 gals 60Q foam  
w/130,640# 20/40 Brady Sand  
N2 = 1,462,200 SCF

33. PRODUCTION

|                       |                 |                                                                      |                        |           |         |           |                                    |                         |
|-----------------------|-----------------|----------------------------------------------------------------------|------------------------|-----------|---------|-----------|------------------------------------|-------------------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                        |           |         |           | WELL STATUS (Producing or shut-in) |                         |
| SI                    |                 | Flowing                                                              |                        |           |         |           | SI                                 |                         |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N FOR TEST PERIOD | OIL—BBL   | GAS—MCF | WATER—BBL |                                    | GAS-OIL RATIO           |
| 6/25/08               | 1               | 1/2"                                                                 | —————→                 | 2 boph    | 68 MCF  | .75 bwph  |                                    |                         |
| FLOW TUBING PRESS.    | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL                | GAS—MCF   |         | WATER—BBL |                                    | OIL GRAVITY-API (CORR.) |
| SI - 989#             | SI - 622#       | —————→                                                               | 48 bopd                | 1626 mcfd |         | 18 bwph   |                                    |                         |

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2804AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE

7/10/08

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

ACCEPTED FOR RECORD

JUL 17 2008

FARMINGTON FIELD OFFICE  
BY T. Salinas

| API # 30-039-30415   |       | San Juan 28-7 Unit 151E |                                                                                            |                  |       |
|----------------------|-------|-------------------------|--------------------------------------------------------------------------------------------|------------------|-------|
| Ojo Alamo            | 2290' | 2445'                   | White, cr-gr ss.                                                                           | Ojo Alamo        | 2290' |
| Kirtland             | 2445' | 2534'                   | Gry sh interbedded w/tight, gry, fine-gr ss.                                               | Kirtland         | 2445' |
| Fruitland            | 2534' | 2936'                   | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                     | Fruitland        | 2534' |
| Pictured Cliffs      | 2936' | 3068'                   | Bn-Gry, fine grn, tight ss.                                                                | Pic. Cliffs      | 2936' |
| Lewis                | 3068' | 3452'                   | Shale w/siltstone stringers                                                                | Lewis            | 3068' |
| Huerfanito Bentonite | 3452' | 3853'                   | White, waxy chalky bentonite                                                               | Huerfanito Bent. | 3452' |
| Chacra               | 3853' | 4473'                   | Gry fn grn silty, glauconitic sd stone w/drk gry shale                                     | Chacra           | 3853' |
| Mesa Verde           | 4473' | 4673'                   | Light gry, med-fine gr ss, carb sh & coal                                                  | Mesa Verde       | 4473' |
| Menefee              | 4673' | 5202'                   | Med-dark gry, fine gr ss, carb sh & coal                                                   | Menefee          | 4673' |
| Point Lookout        | 5202' | 5584'                   | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Point Lookout    | 5202' |
| Mancos               | 5584' | 6352'                   | Dark gry carb sh.                                                                          | Mancos           | 5584' |
| Gallup               | 6352' | 7150'                   | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh       | Gallup           | 6352' |
| Greenhorn            | 7150' | 7208'                   | Highly calc gry sh w/thin lmst.                                                            | Greenhorn        | 7150' |
| Graneros             | 7208' | 7261'                   | Dk gry shale, fossil & carb w/pyrite incl.                                                 | Graneros         | 7208' |
| Dakota               | 7261' |                         | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks | Dakota           | 7261' |

Ref. to page

2290'

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b TYPE OF COMPLETION:

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20. TOTAL DEPTH, MD & TVD  
7530'

21. PLUG, BACK T.D., MD & TVD  
7486'

22. IF MULTIPLE COMPL., HOW MANY\*  
2

23. INTERVALS DRILLED BY  
Yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7262' - 7478'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT.  | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|------------------|----------------|-----------|---------------------------------|---------------|
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29. LINER RECORD

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|      |          |             |               |             | 2-3/8", 4.7#, J-55 | 7407'          |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF  
7262' - 7392' = 24 holes  
.34" @ 2 SPF  
7405' - 7478' = 34 holes  
total holes = 58

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7262' - 7478'  
A/10 bbls 15% HCL. Frac w/98,400 gals slickwater,  
w/41,860# 20/40 TLC Proppant

33.

PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 7/2/08 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 0 OIL-BBL GAS-MCF 114 MCF WATER-BBL trace GAS-OIL RATIO

FLOW. TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE 0 OIL-BBL GAS-MCF 2723 mcf/d WATER-BBL 2.13 bwpd OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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TITLE

Regulatory Technician

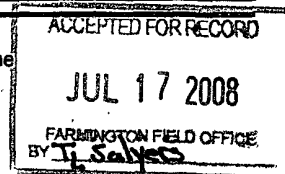
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| Dakota               | 7261' |                         | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks | Dakota           | 7261' |

total of 1300'

1300'

1300'