Submit To Appropriate District Office Five Copies						State of New N		Form C-105						
District I 1625 N French Dr , Hobbs, NM 88240 Energy					rgy, [	Minerals and Na	<u> </u> -	WELL API NO.						
District II 1301 W Grand Avenue, Artesia, NM 88210							[	30-039-30436						
District III					Conservation			ľ	5. Indicate Type of Lease					
1000 Rio Brazos Rd, District IV	NM 8/410				20 South St. Fr			L	STA7			FEE	<u> </u>	
1220 S St. Francis Di						Santa Fe, NM				State Oil &	Gas	Lease	No.	
	<u> PMC</u>	LETION	OR R	ECO	MPL	ETION REPOR	RT A	AND LOG	_	7 1 )				
la. Type of Well OIL WEL b Type of Compl		GAS WE	ELL 🛛	DRY		OTHER			_	7. Lease Name	or Ur	nt Agre	ement Na	me
NEW 🛛 W		☐ DEE	PEN 🗆	PLUG BACI		DIFF RESVR.  OTH	ER		Ì	Paul Williams	(Pro	perty C	ode 17725	5)
2 Name of Operato	r									8 Well No. 4				
Four Star Oil & Ga		oany (13199	4)								<del></del>			
3 Address of Opera									İ	9. Pool name or				
4 Well Location	dland,	Fexas 79705	<u></u>		(c/o	Alan W Bohling, Ro	om 42	205)		Blanco-Mesave	rde (7	'23 19) <i>[</i> -	Basin=Da	kota (71599)
	E_	:1:	522 F	eet Fro	m The_	North		Line and1	224	Fee	t Fro	m The _	West _	Line
Section	35	<u> </u>	T	ownship			ige (	)6-W		мрм		Ri	o Arriba	County Ions (DF and RKB,
10. Date Spudded 04/07/2008		ate T D. Re 5/2008	ached		ate Rig 9/2008	Released		13. Date Comp 06/19/2008	leted	(Ready to Produ	ce)			ions (DF and RKB, tc) 6,332' GR
15 Total Measured 7612' MD (7248'	Depth			100/12	16	Plug Back Measured 0' MD (7196' TVD)	Depth	00/19/2008				Compl	. How Ma	any Zones? proved 04/29/2008)
18 Producing Inter	val(s),				tom, Na			)		19	). Wa			rvey Made
Mesaverde, 5094'-5367'; Dakota, 7202'- 7444'  20. Type Electric and Other Logs Run  Hi Res CPD-CDNL / Hi Res CTC / Hi Res AI-SFEL / CBL-GR-CCL  No														
22.	JNL/	HI Kes C	IC/H	Kes A		SING RECOF		Donort all	trin	No	2117			
CASING SIZE	;	WEIG	HTIR/F	r T		DEPTH SET	W (	HOLE SIZE	SUIII	CEMENTING		CIRO	ΔΝ	MOUNT PULLED
CASING SIZE WEIGHT LB /FT 9-5/8" 36# N-80						368'		12-1/4"	!	230 sx			Alv	0
7" 23# N-80						4400'		8-3/4"		590 sx				0
4-1/2" 11.6# N-80					7612'			6-1/4"	590 sx				2,777'	
4-1/2"		11.	6# N-80		2	2777' Tie In 6-1/4'				300 sx	CIR		-	0
										DV tool @	) Tie	: In		
23.						ER RECORD			24.			IG RE		
SIZE	TOP		BOT	воттом		SACKS CEMENT		REEN	SIZ		-	PTH SE		PACKER SET
							┼—		2-3	/8′′	/3	95.74°		N/A
25 Perforation re	and (v	ntomial area	and num	har)		<u> L</u>	126	ACID SHOT	200	CEUDE CE	(E)	T. CO.	TEPRE	P.T.C
25 Perforation re	cora (i	nicival, size	, and nun	iber)				ACID, SHOT						
5094' - 5367', 37"						5096' -5367'				AMOUNT AND KIND MATERIAL USED  31 2M g Fluid+78 8M g 70Q N2+121M# 20/40 Ottawa Snd				
7202' – 7444', 37"	, 336 F	loles					720	2' -7444'	119.5M g Fluid+223.6M # 20/40 Ottawa Snd					
						77		· ~ ~ ~ · · ·						
27								JCTION						
Date First Production Ready to Produce	on		Flowing	on Meth	iod (Fla	owing, gas lift, pumpin	ıg - Sı:	ze and type pump	))	Well Status ( SI-Able to tu				oval of C-104.
Date of Test Hours Tested Chok			ke Size	_	Prod'n For Test Period	Oil	Oil - Bbl		- MCF	Wa	ter - Bb	1	Gas - Oil Ratio	
Flow Tubing Press.				4-	Oil - Bbl	 	Gas - MCF	<u>Ту</u>	Water - Bbl.		Oıl Gr	avity - Al	PI - (Corr )	
28 Disposition of C	ias (So	ld, used for	fuel, vente	d, etc)		<u> </u>					rest \	Vitnesse	ed By	
Will be sold upon p		on start.												
Weil logs	/Direct										e Dia	gram, A	mended (	C-103 Csg/Cmt, C-104,
30 If a temporary p						e location of the temp		pit. N/A-Closed	Loop	System Used.				
31. If an on-site but	ial was	used at the	well, repo	ort the e	xact Too	cation of the on-site bu	irial		-					
I hereby certify	that t	he inform	ation sh	own o	n both	Latitude In sides of this form	n is ti	rue and comp	lete i	Longitude to the best of	mv k	knowle	edge and	NAD 1927 1983 d belief
		le Bo	_		I	Printed Name Alan W. E		•		e Regulatory	•		Ü	Date 07/10/2008
E-mail Address														

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"						
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"						
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"						
T. Yates	T. Miss	T. Cliff House 4558'	T. Leadville						
T. 7 Rivers	ers T. Devonian T. Menefee								
T. Queen	T. Silurian	T. Point Lookout	T. Elbert						
T. Grayburg	T. Montoya	T. Mancos 5510'	T. McCracken						
T. San Andres	T. Simpson	T. Gallup 6315'	T. Ignacio Otzte						
T. Glorieta	T. McKee	Base Greenhorn 7080' Top	T. Granite						
T. Paddock	T. Ellenburger	T. Dakota 7283'	T. Graneros 7161'						
T. Blinebry	T. Gr. Wash	T. Morrison	T. Chacra 3760'						
T.Tubb	T. Delaware Sand	T.Todilto	T						
T. Drinkard	T. Bone Springs	T. Entrada	T.						
T. Abo	T.	T. Wingate	T.						
T. Wolfcamp	Т.	T. Chinle	T.						
T. Penn	T.	T. Permian	T.						
T. Cisco (Bough C)	T	T. Penn "A"	T. OH OR CAS						

	•		SANDS OR ZONI
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
•			
		ich water rose in hole.	
No. 1, from	to	feet	***************************************
		feet	
No. 3, from	to	feet	
I	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				!		i	
	i						
		•					
	Į.	1		l	1	I	

Submit To Appropriat	e District	Office		State of New Mexico							Form C-105					
District [	District I 625 N French Dr., Hobbs, NM 88240					Minerals and Na	al Resources		June 19, 2008							
District II				2							WELL API NO. 30-039-30436					
1301 W Grand Avenu District III	ie, Artesi	a, NM 88210	)			Conservation			5. Indicate Type of Lease							
1000 Rio Brazos Rd, District IV	Aztec, N	M 87410				20 South St. F				STATE FEE						
1220 S St Francis Dr	, Santa I	Fe, NM 8750	5		1	Santa Fe, NM	875	505		State Oil	& Gas Leas	e No.				
WELL CO	OMPI	ETION	OR R	ECO	MPL	ETION REPO	RT.	AND LOG	(8) (1) (2)							
		GAS WE	LL 🛛	DRY		OTHER				7. Lease Na	me or Unit Ag	reement N	ame			
b Type of Completion:  NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF  WELL OVER BACK RESVR. ☐ OTHER										Paul Williams (Property Code 17725)						
2. Name of Operator										8. Well No. 4						
Four Star Oil & Ga  3. Address of Opera		any (13199	4)							9 Pool name or Wildcat						
3. Address of Opera	1101							•	1	9 Pool name	e or wildcat					
15 Smith Road, Mid	dland, T	exas 79705	i 		(c/o	Alan W. Bohling, R	oom 4	1205)		Blanco Mes	<del>averde (</del> 72319)	/ Basın-D	Dakota (71599)			
4. Well Location Unit Letter	E_	15	522 F	et Fror	n The_	North	·	Line and1	224		Feet From The	eWest	Line			
Section	35		To	wnship	26-1	N Ra	nge	06-W	N	МРМ		Rio Arriba	County ations (DF and RKB,			
10 Date Spudded 04/07/2008	11 Da 04/25/		ached		ate Rig 1/2008	Released		13 Date Comp 06/19/2008	oleted	(Ready to Pr	oduce)	14. Eleva	ations (DF and RKB, etc.) 6,332' GR			
15 Total Measured 7612' MD (7248'	Depth			00/15	16	Plug Back Measured 0' MD (7196' TVD)		h			Multiple Com	pl. How N				
18 Producing Inter						ime					19. Was Dir Yes					
Mesaverde, 5094'-5367'; Dakota, 7202'- 7444'   Yes																
22.	J(11)	111 103 0	7107111	103 7		SING RECO		(Report all	strin		well)					
CASING SIZE	Ξ	WEIG	HT LB./F	г		DEPTH SET		HOLE SIZE	311111		ING RECORD	) A	MOUNT PULLED			
9-5/8"			# N-80			368'		12-1/4"		230	sx CIR		0			
7" 23# N-						4400'		8-3/4"		590	sx CIR		0			
4-1/2"			6# N-80			7612'		6-1/4"		590			2,777'			
4-1/2" 11.6# N			6# N-80		2	2777' Tie In 6-1/4		6-1/4"			sx CIR		0			
					7.57	I DIED DECORD				DV tool @ Tie In						
SIZE	TOP		BOT	rom.	LIN	ER RECORD SACKS CEMENT	180	CREEN	SIZ		TUBING RECOIDED TO THE TRANSPORT TO THE		PACKER SET			
SIZL	101		1 1001	Olvi		SACKS CEMENT	130	CREEN		/8"	7395.7		N/A			
							+		1-							
25 Perforation re	cord (11	nterval, sıze	e, and num	ber)		<u> </u>	26	6. ACID, SHOT	, FR	ACTURE, (	CEMENT, SO	QUEEZE	, ETC.			
5094' – 5367', 37'	' 232 Н	oles				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED  31 2M g Fluid+78.8M g 70Q N2+121M# 20/40 Ottawa Snd						
7202' - 7444', .37'											119 5M g Fluid+78.8M g 70Q N2+121M# 20/40 Ottawa Shd					
27								UCTION								
Date First Production  Ready to Produce	on	!	Production Flowing	n Meth	od (Fla	owing, gas lift, pump	ing - S	Size and type pum	p)	i	tus (Prod. or S to turn to sales	,	roval of C-104.			
Date of Test Hours Tested Chok				Choke Size Prod'n For Test Period				ıl - Bbl	Gas	- MCF	Water - I	ЗЫ	Gas - Oil Ratio			
Flow Tubing	Conus	- D	Cala	ك أم موال	14	O.I. Divi	Щ.,	C. MCE	L,	V. DII		0	A.D. (C. )			
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)									API - (Corr.)							
	28 Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By															
Will be sold upon production start   29 List Attachments   As Drilled C-102 w/Directional Survey & Deviation Rpt; C-103 SR-New Drill Well Completion w/attached Cont. Pg & Wellbore Diagram, Amended C-103 Csg/Cmt, C-104, Use Completion management of the control																
Well logs 30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A-Closed Loop System Used																
31 If an on-site burial was used at the well, report the exact location of the on-site burial.																
Latitude Longitude NAD 1927 1983																
1	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
		lu Bo	0			Name Alan W.	Boh	ling	Titl	e Regulat	tory Agent		Date 07/10/2008			
E-mail Address	ABo	ohling@c	chevron.	com												

# INSTRUCTIONS

37 :

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### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northweste	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"						
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"						
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T. Yates	T. Miss	T. Cliff House 4558'	T. Leadville						
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T. Queen	T. Silurian	T. Point Lookout	T. Elbert						
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T. San Andres	T. Simpson	T. Gallup 6315'	T. Ignacio Otzte						
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T. Drinkard	T. Bone Springs	T. Entrada	T.						
T. Abo	T	T. Wingate	Т.						
T. Wolfcamp	T	T. Chinle	T						
T. Penn	T.	T. Permian	T.						
T. Cisco (Bough C)	T.	T. Penn "A"	T. OIL OR CAS						

		A 644		OR CAS
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT V	WATER SANDS		
Include data on rate of water	inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
•				

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				'			
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	t i						
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