

Submit To Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> June 19, 2008  WELL API NO. <b>30-039-30436</b> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  <b>Paul Williams (Property Code 17725)</b>
2 Name of Operator  <b>Four Star Oil &amp; Gas Company (131994)</b>		8 Well No. <b>4</b>
3 Address of Operator  <b>15 Smith Road, Midland, Texas 79705 (c/o Alan W Bohling, Room 4205)</b>		9. Pool name or Wildcat  <b>Blanco-Mesaverde (72319) / <del>Basin Dakota</del> (71599)</b>
4 Well Location Unit Letter <u>E</u> : <u>1522</u> Feet From The <u>North</u> Line and <u>1224</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>26-N</u> Range <u>06-W</u> NMPM Rio Arriba County		
10. Date Spudded 04/07/2008	11. Date T D. Reached 04/25/2008	12 Date Rig Released 06/19/2008
13. Date Completed (Ready to Produce) 06/19/2008		14 Elevations (DF and RKB, RT, GR, etc) <b>6,332' GR</b>
15 Total Measured Depth of Well <b>7612' MD (7248' TVD)</b>		16 Plug Back Measured Depth <b>7560' MD (7196' TVD)</b>
17 If Multiple Compl. How Many Zones? <b>Two Zones (DHC #2863 AZ, Approved 04/29/2008)</b>		18 Producing Interval(s), of this completion - Top, Bottom, Name <b>Mesaverde, 5094'-5367' ; Dakota, 7202'- 7444'</b>
19. Was Directional Survey Made <b>Yes</b>		20. Type Electric and Other Logs Run <b>Hi Res CPD-CDNL / Hi Res CTC / Hi Res AI-SFEL / CBL-GR-CCL</b>
21. Was Well Cored <b>No</b>		22. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE	WEIGHT LB /FT	DEPTH SET
9-5/8"	36# N-80	368'
7"	23# N-80	4400'
4-1/2"	11.6# N-80	7612'
4-1/2"	11.6# N-80	2777' Tie In
		HOLE SIZE
		12-1/4"
		8-3/4"
		6-1/4"
		6-1/4"
		300 sx CIR
		0
		DV tool @ Tie In
23. LINER RECORD		24. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
DEPTH SET	PACKER SET	SIZE
2-3/8"	7395.74'	N/A
25 Perforation record (interval, size, and number)  <b>5094' - 5367', 37", 232 Holes</b> <b>7202' - 7444', 37", 336 Holes</b>		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>5096' -5367'      31 2M g Fluid+78 8M g 70Q N2+121M# 20/40 Ottawa Snd</b> <b>7202' -7444'      119.5M g Fluid+223.6M # 20/40 Ottawa Snd</b>
27 <b>PRODUCTION</b>		
Date First Production <b>Ready to Produce</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>
Well Status (Prod or Shut-in) <b>SI-Able to turn to sales upon approval of C-104.</b>		
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr)		
28 Disposition of Gas (Sold, used for fuel, vented, etc) <b>Will be sold upon production start.</b>		Test Witnessed By
29 List Attachments <b>As Drilled C-102 w/Directional Survey &amp; Deviation Rpt., C-103 SR-New Drill Well Completion w/attached Cont Pg &amp; Wellbore Diagram, Amended C-103 Csg/Cmt, C-104, Well logs</b>		
30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit <b>N/A-Closed Loop System Used.</b>		
31. If an on-site burial was used at the well, report the exact location of the on-site burial		
Latitude		Longitude
NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Printed	Name	Title
Signature <i>Alan W. Bohling</i>	Alan W. Bohling	Regulatory Agent
E-mail Address <b>ABohling@chevron.com</b>		Date <b>07/10/2008</b>

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4558'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5510'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6315'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7080' Top	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7283'	T. Graneros 7161'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Chacra 3760'
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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E-mail Address ABohling@chevron.com				Date 07/10/2008	

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