

JUL 14 2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO 1004-0137

Expires: December 31, 1991

Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY, LP**

3. ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **Unit 1 (NESE) 1610' FSL & 1205' FEL**  
At top prod interval reported below **Same as above**  
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO  
**USA SF-078884**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**NMNM-78383D-DK**

7. UNIT AGREEMENT NAME  
**Canyon Largo Unit**

8. FARM OR LEASE NAME, WELL NO  
**Canyon Largo Unit 279E**

9. API WELL NO.  
**30-039-30439-0051**

10. FIELD AND POOL, OR WILDCAT  
**Basin Dakota**

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  
**Sec. 14, T25N, R6W, NMPM**  
**RCVD JUL 17 '08**  
**OIL CONS. DIV.**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**New Mexico**

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED  
**4/2/08**

16. DATE T D REACHED  
**4/24/08**

17. DATE COMPL (Ready to prod)  
**7/8/08**

18. ELEVATIONS (DF, RKB, RT, BR, ETC)\*  
**GL 6529' KB 6545'**

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
**7071'**

21. PLUG, BACK T D, MD & TVD  
**7042'**

22. IF MULTIPLE COMPL, HOW MANY\*

23. INTERVALS DRILLED BY  
**yes**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Basin Dakota 6802' - 7024'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**GR/CCL/CBL**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	352'	12 1/4"	surface; 375 sx (454 cf)	1 bbls
4 1/2", L-80	11.6#	7065'	7 7/8"	TOC 570'; 1067 sx (2192 cf)	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	6963'	

31. PERFORATION RECORD (Interval, size and number)  
**.34" @ 2 SPF**  
**6886' - 7024' = 36 holes**  
**.34" @ 1 SPF**  
**6802' - 6856' = 7 holes**  
**total holes = 43**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC  
**6802' - 7024'**  
**A/10 bbls 15% HCL. Frac w/199,080 gals 85Q**  
**slick/foam w/24,978# 20/40 Brady Sand**  
**N2 = 5255.7 SCF**

33. PRODUCTION

DATE FIRST PRODUCTION  
**SI W/O Facilities**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
**Flowing**

WELL STATUS (Producing or shut-in)  
**SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/8/08	1	1/2"		0 boph	344 mcfh	0	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)
FL - 1250#	SI -1400#		0 bopd	8250 mcfh	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)  
**To be sold. W/O facilities to be set before first production.**

35. LIST OF ATTACHMENTS  
**This well is a DK stand-alone**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles A. Beyer TITLE Regulatory Technician DATE 7/11/08

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

ACCEPTED FOR RECORD  
JUL 16 2008  
FARMINGTON FIELD OFFICE  
BY J. Sayers

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API # 30-039-30439		Canyon Largo Unit 279#E			
Ojo Alamo	1942'	2007'	White, cr-gr ss.	Ojo Alamo	1942'
Kirtland	2007'	2200'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2007'
Fruitland	2200'	2544'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2200'
Pictured Cliffs	2544'	2704'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2544'
Lewis	2704'	2927'	Shale w/siltstone stringers	Lewis	2704'
Huerfanito Bentonite	2927'	3391'	White, waxy chalky bentonite	Huerfanito Bent.	2927'
Chacra	3391'	4145'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3391'
Mesa Verde	4145'	4170'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4145'
Menefee	4170'	4783'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4170'
Point Lookout	4783'	5183'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4783'
Mancos	5183'	5912'	Dark gry carb sh.	Mancos	5183'
Gallup	5912'	6695'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5912'
Greenhorn	6695'	6747'	Highly calc gry sh w/thin lmst.	Greenhorn	6695'
Graneros	6747'	6800'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6747'
Dakota	6800'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6800'

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