

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 11 2008

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
SR078828A
6 If Indian, Allottee or tribe Name
7 If Unit or CA/Agreement, Name and/or No

RECD JUL 22 2008
BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No. GALLEGOS CANYON UNIT 250
2 Name of Operator BP AMERICA PRODUCTION COMPANY		9 API Well No 30-045-11683
3a Address P.O. BOX 3092 HOUTON, TX 77253-3092	3b Phone No (include area code) 281-366-4081	10 Field and Pool, or Exploratory Area Pinon Gallup
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 14 T28N R12W SESW 990' FSL 1800' FWL		11 County or Parish, State. SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	BradenHead
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

6/20/08 CSG 130#; TBG 25# BH 125#.

6/23/08 Pres Test BOPs to 200# low & 1500# high. Pull tbg

6/24/08 Set RBP @50'; good test to 500#. Set LR – test tp 500# good test; Release PKR – pull PKR & RBP.

6/25/08 TIH & set RBP @150'; test 550#; good test. Looking for hole – **found hole between 1635' – 1667'**. Pull out of hole with PKR & RBP.

6/26/08 MAKE UP 4 1/2" RBP, PICK UP 2 3/8's TBG TO 1901' KB; SET RBP, GET OFF, ROLL HOLE WITH WTR, DUMP/SPOT 2 SKS SAND ON RBP. TOH w/TBG. TIH TO 1701' - STOP ABOVE RBP, SET PKR -- TEST BOTH TO 1000#, GOOD TEST, RELEASE PKR - PULL TBG TO 1267'.

6/27/08 RIG UP SCHLUMBERGER SET PKR @ 1267'; PRESSRE TEST LINES TO 3000#, ok, MIX & PUMP 77 SKS class "G" CMT (16 BBLs) @ 1.7 BMP - 15.8#PG - PRESSURE WENT FROM 76# UP TO 300# AT END OF CMT, SHUT DOWN & WASH UP. DISPLACEMENT STARTED OFF AT 1.7 BPM & DOWN TO 1.5 BPM AFTER 8 BBLs DISPLACEMENT, PRESSURE WENT FROM 650# UP TO 1065#, PSI DOWN TO 0#, PUMPED 1/2 BBL -- PRESSURED UP TO 1400#, SHUT DOWN FOR 30 MINUTES -- PRESSURE DOWN TO 1300#, PUMPED A GALLON OR TWO; PSI WENT TO 1500 -- WATCHED FOR 5 MIN, SHUT IN TBG; WELL SHUT IN, RIG DOWN, WAIT ON CMT, RELEASE PKR, PULL OUT of HOLE w/ PKR / TBG. TIH to 1267'.

6/30/08 TIH; tag cmt @1514'; drill out cmt from szq, (156'). Test Sqz holes to 500# - good test. Clean out to 1901'. Pull out of hole with RBP.

7/1/08 TIH tag fill at bottom of pers (5967'). Clean out to 5977'.

7/2/08 TIH land 2 3/8"; 4.7#; J-55 tbg @5667'. Set 2 way CK; land tbg hanger; RD floor; ND BOP; NU WH. TIH w/pmp/rods; test pmp/tbg; good test to 500#. Rig down; move off location.

14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **07/08/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	JUL 21 2008 FARMINGTON FIELD OFFICE BY <i>[Signature]</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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