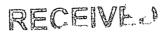
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

0-5



JUN 2 3 2008

	Sundry Notices and Reports on Wells	Earth of the		
			5.	Lease Number SF-078423
l.	Type of Well		6.	SF-078423 - If Indian, All. or
•	GAS		0.	Tribe Name
	Ni was af O was town	·	7.	Unit Agreement Name
2.	Name of Operator BURLINGTON		•	San Juan 29-7 Unit
	RESOURCES OIL & GAS COMPANY LP		0	
;	Address & Phone No. of Operator		 8.	Well Name & Number San Juan 29-7 Unit 57E
	PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
. –	I C CWILL France C TO D M			30-039-30353
•	Location of Well, Footage, Sec., T, R, M	, ,	10.	Field and Pool
	Unit L (NWSW), 1605' FSL & 1120' FWL, Section 11,	T29N, R7W, NMPM	10.	Basin Dakota Blanco Mesaverde
_			11.	County and State
				Rio Arriba Co., NM
	Recompletion Ne Subsequent Report Plugging Non- Casing Repair Will Final Abandonment Altering Casing Co	Routine Fracturing ater Shut off		
 l 3.	Describe Proposed or Completed Operations			
3uı	Describe Proposed or Completed Operations lington Resources wishes to add the Blanco Mesaverde and a submitted to the NMOCD. Please see the attached plat.	downhole commingle with	the Basin Da	kota. DHC application has
Bur ee Thi vel	lington Resources wishes to add the Blanco Mesaverde and	saverde has been perf'd & 9-07655, 1650' FSL & 990 E since it was a twinned we	stimulated. T 'FWL. Well II. Well 57 w	there is a second Mesaverde 57 had the facilities strippe till remain locked out tagged
Bur eee Thi vel nd	lington Resources wishes to add the Blanco Mesaverde and n submitted to the NMOCD. Please see the attached plat. s well was originally APD'd as a standalone Dakota, the Me in the same 1/4-1/4. The San Juan 29-7 Unit 57, api 30-03 the wellhead locked out tagged out prior to drilling well 571	saverde has been perf'd & 9-07655, 1650' FSL & 990 E since it was a twinned we	stimulated. T 'FWL. Well II. Well 57 w	there is a second Mesaverde 57 had the facilities strippe till remain locked out tagge
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Form C-102 Permit 73934

District I

1625 N. French Dr . Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave , Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd , Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

 WEED ECCHIONARIO MONERIOS DEDICALIONALEM								
1. API Number	2. Pool Code	3. Pool Name						
30-039-30353	72319	DE (PRORATED GAS)						
4. Property Code	5. Proper	6. Well No.						
.7465	SAN JUAN	29 7 UNIT	057E					
7. OGRID No.	8. Operat	9. Elevation						
14538	S OIL & GAS COMPANY LP	6287						

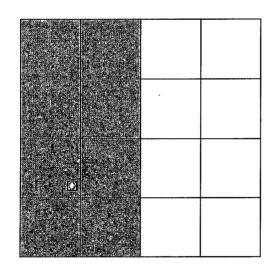
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	11	29N	07W		1605	S	1120 -	W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idi	Feet From	N/S Line	Feet From	E/W Line	County
	12. Dedicated Acres 320.00		Joint or Infill		14. Consolidation (Code		15. Order No	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Tanusession
Title: Regulatory Technican

Date: 4/28/08

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David R. Russell Date of Survey: 8/1/2006 Certificate Number: 10201