

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

**JUL 11 2008**

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

<p>1. <b>Type of Well</b> GAS</p> <p>2. <b>Name of Operator</b> <b>BURLINGTON</b> RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b>  PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b>  Unit K (NESW), 1370' FSL &amp; 1875' FWL, Section 2, T30N, R5W, NMPM</p>	<p>5. <b>Lease Number</b> USA NM-4454</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b></p> <p>8. <b>Well Name &amp; Number</b> Carson SRC 4E</p> <p>9. <b>API Well No.</b>  30-039-30418</p> <p>10. <b>Field and Pool Basin Dakota</b></p> <p>11. <b>County and State</b> Rio Arriba, County NM</p>
---	--

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

**Type of Action**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ **Other - Casing Report**

**RCVD JUL 17 '08  
OIL CONS. DIV.  
DIST. 3**

**13. Describe Proposed or Completed Operations**

06/29/08 MIRU HP 283. NU BOP. PT 9 5/8" csg to 600# 30/min - good test. RIH w/8 3/4" bit, tagged @ 169'. D/O cement & ahead To 3661' intermediate. Circ hole. RIH w/90 jts 7" 23# J-55 ST&C & 1 jt 7" 23# J-55 LT & casing set @ 3651'. RU to cement. 7/4/08. Pumped pre-flush of 10 bbls Mud gel & 5bbl H2O. **Lead-** pumped 484 sx (1031cf-183bbls) Class C Cement w/8% Bentonite, .4% Sodium Metasilicate, 3% CaCl2, 5% LCM-1, .4% FL-52A, .25pps Cellophane Flakes. **Tail-** Pumped 79 sx (109cf-19bbls) w/ 1% Bentonite, .2% F 52A, .25pps Cellophane Flakes. Drop plug and displace w/146bbl H2O. 36bbl cement to surface. Bump plug w/1600PSI & hold for 10 minutes. Plug down @16:15.

07/04/08 PT csg to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 8098' TD. TD reached on 07/07/08. Circ hole. RIH w/196 jts 4 1/2" 11.6# L-80 LT & C csg set @ 8095'. RU to cement. 07/08/08 Pumped 10 bbls mud clean II & 2bbl H2O. Pumped - Scavenger 9sx (27cf-5bbl) followed by **Lead** - 325sx(3185cf-566 bbls) w/ 6.25pps LCM-1, 3% CD-32, 1% FL-52A, .25pps Cellophane Flakes. Drop plug & displaced w/115 bbls H2O & 10bbl sugar water. Bumped plug w/1400#, held for 10 minutes. Plug down @ 01:12 hrs on 7/8/08. RD cement. RD csg tools. RD, RR 07/09/08.

**ACCEPTED FOR RECORD**

PT will be conducted by drilling rig. PT & TOC will be reported on next report.

**JUL 16 2008**

**14. I hereby certify that the foregoing is true and correct.**

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/10/08

**FARMINGTON FIELD OFFICE  
BY [Signature]**

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**