

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 08 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit C (NENW), 990' FNL & 1650' FWL, Sec. 19, T27N, R9W, NMPM

5. Lease Number
NM-02861

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lodewick #9

9. API Well No.
30-045-06422

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Found damage from drilling twinned location

13. Describe Proposed or Completed Operations

4/4/08 MIRU Basin #1320. ND WH, NU BOP. PT-OK. Kill tbg w/2% KCL. POOH w/216 jts 2-3/8" tbg had corrosion. RU BWWC & RIH w/gauge ring to 8576'. TOOH. RIH w/5-1/2" CBP & set @ 6500'. Fill hole w/2% KCL. Logged well w/GR/CBL & CCL from 6490' to surface. TOC1 @ 3930'. TOC2 - surface. RD WL. PT casing to 500# - good test. ND BOP, NU WH. RD & MO 4/7/08. This is a procedure we use in an attempt to protect the first well on a twinned location.

6/18/08 MIRU Basin 1524. ND WH, NU BOP PT- had to changed seals. PT-OK. RIH w/tbg & tagged tight spot @ 2550'. Worked mill thru. EOT @ 3195'. PU on casing to 500# / 15 min. Good test. Unload well. RIH w/csg scraper, fell out of tight spot @ 2550'. Tagged CBP @ 6532'. POOH w/scraper. 6/23/08 Ran log from 6000' - 2650', shows bad csg from 5700' to DV tool @ 2600'. RIH w/2nd tool & logged from 2650' to 1000'. Casing ok from DV tool to 1000'. RD WL & MO. 6/24/08 RIH w/mill and dressed up csg at 2500' to 2530'. POOH w/mill. 6/26/08 Isolated bad pipe @ from 2505' to 3470' (below FC interval). RIH w/RBP/Packer on tbg. Tagged up fill @ 4605'. PU & set RBP. Worked packer & RBP back to 3530'. Test csg. No test. POOH w/RBP/Packer. RIH w/mill & start C/O. C/O to 3103'. Well making drilling mud. POOH. 6/30/08 RIH & C/O drilling mud. Circ. clean. RIH w/mill & tagged CBP @ 6500'. D/O CBP & chased to 6812'. POOH 7/1/08 RD WL. RIH w/CIBP & set @ 6772'. POOH. RD BOP. NU WH. RD & released rig 7/1/08 @ 1700 hrs.

6/28/08 Called BLM (Wayne Townsend) and received verbal approval to set CIBP 50' above DK perfs (top 6822) CIBP @ 6770 +/- and keep in this Condition for 30 days. Plans are to evaluate repairing this well or P&A.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 7/07/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 21 2008

FARMINGTON FIELD OFFICE
BY W.L.

NMOCD