

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

JUL 18 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Basin Minerals Operating Company c/o Walsh Engineering

3a. Address

7415 E. Main, Farmington, NM, 87402

3b. Phone No (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520 FNL and 1120 FWL, Section 26, T31N, R10W

5. Lease Serial No.

NM 0606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Atlantic "A" LS #6A

9. API Well No

30-045-22878

10. Field and Pool, or Exploratory Area

Blanco MV & Blanco PC

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Downhole☐ Final Abandonment Notice☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

Commingled

☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Basin Minerals Operating Company, with the approval of the working interest owners (BP America and ConocoPhillips), have agree to change the allocation percentages of this Down Hole Commingled well. Based on actual measured production from the two formations prior to commingling during the period 1/1/2004 until 11/1/2007 (see attached) the average production was **69.07% of the gas and 100% of the oil from the Mesa Verde formation and 30.93% of the gas from the Pictured Cliffs formation.** Basin Minerals proposes to use the above percentages to allocate the production from this well starting in December 2007.

RCVD JUL 22 '08
OIL CONS. DIV.
DIST. 3

D/C 2743AZ

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

Agent

Signature

Paul C. Thompson

Date

July 15, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Joe Hewitt

Title

Geo

Date

7-21-08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD 48