UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 21 2008

	Sundry Notices and Reports on Wells	Bureau of La	and Management
		Farmingto 5.	on Field Office Lease Number
			USA – SF-080671-A
1.	Type of Well	6.	If Indian, All. or
	GAS		Tribe Name
_		7.	Unit Agreement Nam
2.	Name of Operator		
	BURLINGTON		
	RESOURCES OIL & GAS COMPANY LP		San Juan 27-4 Unit
,	Address & Dhous No. of Operator	8.	Well Name & Number
3 .	Address & Phone No. of Operator		San Juan 27-4 Unit 1
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
_	10 Dox 420% 1 attning tott, 1447 (303) 320-3700	<i></i>	AII Wellito.
			30-039-30268
.	Location of Well, Footage, Sec., T, R, M	10	TU 1 1 7 1
	CC. II:4 E (CENIU) 2204; ENII O. 1255; ENIII C4: 2 Mark D 411 NESDES	10.	Field and Pool
	Surf: Unit F (SENW), 2294' FNL & 1655' FWL, Section 2, T27N, R4W, NMPM		Blanco MV
		11.	County and State
			Rio Arriba Co., NM
_	Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV. DIST. 3
7/(Za	Final AbandonmentAltering CasingConversion to Injection Describe Proposed or Completed Operations 04/08 MIRU HP 282. 07/05/08 NU BOP. PT 9 5/8" csg to 600# 30/min – good test. RII head to 4355' intermediate. Circ hole. RIH w/95 jts 7" 20# J-55 ST&C & 11 jts 7" 23#	J-55 LT & C	DIST. 3 tagged @ 181'. D/O cer C casing set @ 4346'. RU
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o7/0 & all fipp w/1 o7/1 o7/1 o7/1 o7/1 o7/1 o7/1 o7/1 o7	Pinal Abandonment Altering Casing Conversion to Injection	J-55 LT & C Premium L cal.Displaced at & ahead to at 07/13/08 F L, .8% Halad Cement. RD	tagged @ 181'. D/O cer casing set @ 4346'. RU ite Cement w/.3% Halado w/174 bbls H2O, bumpe 6805' TD. TD reached of cumped 10 bbls gel mud/2 R9, & .1% HR-5. , RR 07/13/08.
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