

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVE

JUL 21 2008

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit E (SWNW), 1794' FNL & 1193' FWL, Section 8, T27N, R5W, NMPM
BH: Unit E (SWNW), 2310' FNL & 890' FWL, Section 8, T27N, R5W, NMPM

Bureau of Land Management
Farmington Field Office
5. Lease Number

USA SF - 079391

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 27-5 Unit
Well Name & Number

9. San Juan 27-5 Unit 904
API Well No.

30-039-30307

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

RCVD JUL 24 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

6/25/08 MIRU AWS 184. 06/26/08 NU BOP. PT csg to 600# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 206'. D/O cement & ahead to 3701' intermediate. Circ hole. RIH w/85 jts 7" 23# 55 csg set @ 3698'. RU to cement. 06/29/08.

Pumped pre-flush of 10 bbls gel/2 bbls FW. Pumped **Scavenger** - 20 sx(60cf-32bbls) Premium Lite Cement w/8% Bentonite, 3% CaCl₂, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, .4% Sodium Metasilicate. **Lead-** pumped 510 sx(1086cf-193bbls) Premium Lite Cement w/8% Bentonite, 3% CaCl₂, .25 #/sx Cello-flakes, .4% FL-52, 5 #/sx LCM-1, & .4% Sodium Metasilicate. **Tail-** pumped 90 sx(124cf-22bbls) Type III Cement w/1% CaCl₂, .25#/sx Cello-Flake, .2% FL-52. Bumped plug.

6/30/08 Notified Troy Salyers (BLM) no cement to surface on intermediate csg. Requested temp survey run. Temp survey showed TOC @ 516'. No remediation required. ✓

06/30/08 WOC. PT csg to 1500# 30/min -good test. RIH w/6 1/4" bit. D/O cement, tag @ 3640'. Drill ahead to 7942' TD. TD reached on 07/07/08. Circ hole. RIH w/190 jts 4 1/2" 11.6# L-80 LT & C casing set @ 7938'. RU to cement. 07/07/08 Pumped pre-flush Of 10 bbls chem. wash/2 bbls FW. Pumped Scavenger 10 sx(30cf-5 bbls) Type III Cement w/.3% CD-32, 1% FL-52, 6.25 #/sx LCM-1. **Tail-** 310 sx(614cf-109bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, 6.25 #/sx LCM-1, .3% CD-32, 1% FL-52. Dropped plug & displaced w/123 bbls FW (25# sugar in first 10 bbls). Bumped plug to 1200#. Plug held ND, RD RR@ 08:45 07/08/08. ✓

PT will be conducted by completion rig. PT & TOC will be recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/18/08

(This space for Federal or State Office use)

APPROVED BY _____

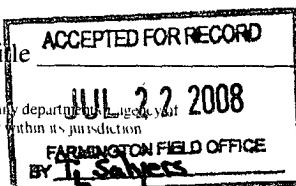
Title _____

ACCEPTED FOR RECORD

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department, agency, or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOCD