

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-30677

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit Com

8. Well Number 76

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter E : 1700 feet from the North line and 1200 feet from the West line
Section 31 Township 32N Range 6W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6386' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Tubing Repair, Plugback DK

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/13/08 MIRU Basic 1510. ND WH, NU BOP, PT BOP-good. TOH w/55jts tbg. Tubing parted, 4000' of tbg dropped to bottom.

5/14/08 RU WL, freepoint tbg @ 4690' & chem cut tbg @ 4675'. RD WL. Work tbg to part chem cut. 5/15 thru 5/27/08 work to recover fish, utilizing overshot, milling & washover. Recovered 33jts tbg.

5/28 thru 6/6/08 Milled 4 1/2" liner to 2516'. 6/9 thru 6/17/08 TIH to top of Fish @ 5730', mill 1' off top of fish, cut tbg @ 5800'. POH & LD 2jts tbg. Cont to make cuts on tubing, pulled out approx 1487' tbg. 6/18 thru 6/26/08 TIH w/overshot jar on fish. Milled 4 1/2" liner to 2527', swage top of 4 1/2" liner. New TOL @ 2527'.

Received verbal approval from OCD (Steve Hayden & Henry Villeneuve) to set CR and plugback the DK.

6/30/08 TIH w/CR, tag junk @ 1294'. Work down to 3400'. POH w/CR. TIH w/bit & work junk to 6800'. 7/1/08 TIH w/mill, tag junk @ 6800', chase down hole to 7223'. TOH w/mill. 7/2/08 RIH w/CR, stack out on sand @ 7222', set CR @ 7197'. Could not est inj rate @ 2000# & could not inj anything below retainer. Received verbal approval from Steve Hayden OCD to put plug above CR. Spot 15sx Class G cmt on top of CR. 190' plug.

7/3/08 TIH w/tbg, tag TOC @ 7040'. Land 192jts 2 3/8" 4.7# J-55 tbg @ 5992'. ND BOP, NU WH. Unload fluid. RD RR @ 17:00hr on 7/3/08. Well will produce as a standalone Mesaverde.

RCVD JUL 24 2008
OIL CON. DIV.

DIST. 3

Spud Date :

11/15/01

Rig Released Date:

7/03/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 7/23/2008

Type or print name Tamra Sessions E-mail address: sessitd@conocophillips.com PHONE: 505-326-9834

For State Use Only

APPROVED BY: Kelly G. Roldan TITLE Deputy Oil & Gas Inspector, DATE JUL 24 2008
District #3

Conditions of Approval (if any):