

RCVD JUL 23 '08

OIL CONS. DIV.

DIST. 3

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Form 316B-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBureau of Land Management
Durango, ColoradoFORM APPROVED
OMN NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. 1221ND2772							
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reserv.		6. If Indian, Allottee or Tribe Name Ute Mountain Ute							
Other: _____		7. Unit or Co. Agreement Name and No.							
2. Name of Operator Burlington Resources Oil & Gas Company, LP		8. Lease Name and Well No. Ute Mountain Ute 84							
3. Address: c/o Huntington Energy, L.L.C. 805 NW 71st St., Oklahoma City, OK 73115		9. API Well No. 30-045-34488							
3a. Phone No. (include area code) 405 840-0070		10. Field and Pool or Exploratory Barker Creek-Dakota Pool							
4. Location of Well (Report location clearly and in accordance with Federal requirements) NWSEW Lot F, 1330' FNL & 1465' FWL At surface		11. Sec., T., R., M., on Block and Survey or Acreage Sec 29-32N-14W							
At top prod. interval reported below		12. County or Parish San Juan Co.							
At total depth same		13. State NM							
14. Date Spudded 07/07/2008		15. Date T.D. Reached 07/13/2008							
16. Date Completed 07/16/2008		17. Elevations (DF, RKB, RT, GL)* 6239' GL							
18. Total Depth: MD 2948' TVI		19. Plug Back T.D.: MD 2750' TVD							
20. Depth Bridge Plug Set: MD 2765' TVD		21. Type of Cement & Other Mechanical Logs Run (Submit copy of each) GR, CCL, CBL							
22. Was well cased? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Steel Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stagger Cement Depth	No. of Str. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pilled
11"	8 5/8" J-55	24#	Surface	332'		160 sx	1.197 yd	Cir	15 bbls to surf
6 1/4"	4 1/2" J-55	10 5#	Surface	2938'		Lead: 160 sx Tail: 100 sx	50 bbls 36 bbls	Cir	23 bbls to surf
24. Tubing Record				26. Perforation Record					
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	2714'								
25. Perforation Interval				27. Acid, Fracture, Treatment, Cement Squeeze, etc.					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Morrison	2684'	2900'	2796'-2800'	0.43"	16	Inactive (CIP @ 2785')			
B) Morrison	2684'	2900'	2725'-2730'	0.43"	20	Active			
C)									
28. Production - Interval A				29. Production - Interval B					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	7/15/08	2	→	0	0	21			Flowing
Choke Size	Thg. Press. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	0	63	1		Active	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	7/16/08	5	→	0	300	2	300000		Flowing
Choke Size	Thg. Press. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
18/64	170	210	→	0	300	2	300000	Active	

*(See instructions and spaces for additional data on page 2)

NMOCK OPERATOR'S COPY

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
To be Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Dakota Morrison	2454' 2684'	2684' TD	Sandstone, silt & shale, vf-med g, arg, sil cmt, gas and poss wlr Shale with intbd sand, vfg, arg, gas & water-bearing	Manefee Point Lookout	Surface 209'
				Mancos Gallup	854' 1594'
				Dakota Morrison	2454' 2684'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith
Signature Catherine Smith

Title Regulatory Specialist
Date 07/17/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)