

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JUL 18 2008  
SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

USA SF-078125-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Pierce A Report to lease

8. FARM OR LEASE NAME, WELL NO.

210S

9. API WELL NO.

30-045-34591 - 0051

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.13 T30N R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ Farmington Field Office

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit O (SWSE) 838' FSL, 1714' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED  
3/31/08

16. DATE T.D. REACHED  
4/24/08

17 DATE COMPL. (Ready to prod.)  
7/8/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
GL 6382' KB 6393'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3275'

21. PLUG BACK T.D., MD & TVD  
3222'

22 IF MULTIPLE COMPL., HOW MANY\*  
1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 2836' - 3030'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|----------------|----------------|-----------|---------------------------------|---------------|
| 7"                | 23#, J-55      | 138'           | 8 3/4"    | surface; 34 sx (54 cf)          | 2 bbls        |
| 4 1/2"            | 10.5#, J-55    | 3264'          | 6 1/4"    | surface; 366 sx (636 cf)        | 26 bbls       |

29 LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE         | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------------|----------------|-----------------|
|      |          |             |               |             | 2-3/8", 4.7# | 3040'          |                 |

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@ 2 SPF  
LFC 2920' - 3030' = 64 holes

UFC 2826' - 2905' = 62 holes

Total holes = 126

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2920' - 3030'  
A/12 bbls 10% formic acid. Frac w/75Q 25# linear gel, w/96,348# 20/40 Brady Sand. N2 = 1,717,800 SCF

2826' - 2905'  
A/12 bbls 10% formic acid. Frac w/75Q 25# linear gel, w/59,508# 20/40 Brady Sand. N2 = 1,055,400 SCF

33. PRODUCTION  
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

SI waiting on facilities

Flowing

SI

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF       | WATER-BBL   | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------|---------|---------------|-------------|---------------|
| 7/7/08       | 4 hr         | 1/2"       | →                      | 0       | 292<br>73 mcf | 4<br>4 bwpb |               |

| FLOW. TUBING PRESS | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL | GAS-MCF  | WATER-BBL | OIL GRAVITY-API (CORR.) |
|--------------------|-----------------|-------------------------|---------|----------|-----------|-------------------------|
| NA                 | SI - 580#       | →                       | 0       | 1750 mcf | 24 bwpd   |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well is a Basin Fruitland Coal stand-alone.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Lopez TITLE Regulatory Technician

DATE 7/15/08

ACCEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUL 21 2008  
FARMINGTON FIELD OFFICE  
BY T. Lopez

|                    |       |               |  |            |       |
|--------------------|-------|---------------|--|------------|-------|
| API # 30-039-30353 |       | Pierce A 210S |  |            |       |
| Ojo Alamo          | 1790' | 1870'         | White, cr-gr ss.   | Ojo Alamo  | 1790' |
| Kirtland           | 1870' | 2685'         | Gry sh interbedded w/tight, gry, fine-gr ss.                           | Kirtland   | 1870' |
| Fruitland          | 2685' | 3032'         | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland  | 2685' |
| Pictured Cliffs    | 3032' |               | Bn-Gry, fine grn, tight ss.  | Pic.Cliffs | 3032' |