

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

RECEIVED

SUNDRY NOTICE AND REPORTS ON WELLS

JUL 23 2008

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

5. Lease Designation and Serial No.
NMSF-078763

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No
Rosa Unit #359A

9. API Well No
30-039-29939

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
SURFACE 465' FSL & 360' FWL SEC 3, T31N, R5W
BHL 900' FSL & 790' FEL SEC 4, T31N, R5W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Surface Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/21/08

TD- 12 1/4 SURFACE HOLE @ 345', 1130 HRS

RAN 7 JTS, 9 5/8', 36 #, K-55, LT&C 8RD, CSG SET @ 335'. FC @ 287'

RCVD JUL 25 '08

OIL CONS. DIV.

DIST. 3

7/22/08

PRESS TEST 1500#, 20 Bbbls F.W. Spacer, & Single Slurry Cmt Job, 150sx (37Bbbls) 205 cu.ft. Class 3 Cement + 2%CaCl2 + 1/4#/sk Cello-Flake + 6.84 Gal/sk F.W. Displace W/ 22.4 Bbbls F.W., Final Press 180#, Bump Plug to 610#. Full Returns entire

job, Pump 6 Bbbls, 24sx Cement to Pit. PLUG DOWN @ 1547 HRS, 7/21/2008. FLOAT HELD. TOC: SURFACE

Install Test Plug & Press Test 4.50" Pipe & Blind Rams, Choke Manifold Line Valves, Choke Mani -

fold Valves, Kill Line Valves, 4.50" floor Valve, Kelly Valve, @ Low 250# 5 min each, High 1500# 10 min Each, All Good.

TEST CSG AGAINST PACKER & PIPE RAMS 1500# 30 MIN TEST GOOD. ALL TESTS WITNESSED BY BLM (RAY ESPINOZA)

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling C.O.M.

Date 7-23-08

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUL 24 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD