

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 22 2008

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit G (SWNE), 1699' FNL & 1865' FEL, Section 8, T27N, R5W, NMPM
BH: Unit H (SENE), 1675' FNL & 1015' FEL, Section 8, T27N, R5W, NMPM

Bureau of Land Management
Farmington Field Office

5. **Lease Number**

USA SF - 079391

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 27-5 Unit
Well Name & Number

8. **San Juan 27-5 Unit 907**
9. **API Well No.**

30-039-30302

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

RCVD JUL 25 '08

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

6/17/08 MIRU AWS 711. NU BOP. PT csg to 600# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 190'. D/O cement & ahead to 3850' intermediate. Circ hole. RIH w/89 jts 7" 23# L-80 csg set @ 3842'. RU to cement. 6/22/08. Pumped pre-flush of 10 bbls FW, 10bbls Mud Clean, 10bbls FW. Pumped Scavenger 20 sx(43cf-8bbls) Class G Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, .4% Sodium Metasilicate. **Lead-** pumped 520 sx(1108cf-197bbls) Class G Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-flakes, .4% FL-52, 5 #/sx LCM-1, & .4% Sodium Metasilicate. **Tail-** pumped 90 sx(124cf-22bbls) Class G Cement w/1% CaCl2, .25#/sx Cello-Flake, .2% FL-52. Dropped plug and displaced w/139bbl water, bridged off 10bbls short of total displacement. No cement to surface.

6/23/08 Notified Jim Lavato (BLM) no cement to surface on intermediate csg, ok to drill ahead - please see sundry dated 06/24/08

6/24/08 PT csg to 1500# 30/min -good test. RIH w/ 6 1/4" bit. D/O cement, tag @ 3640'. Drill ahead to 8166' TD. TD Reached on 6/24/08. Circ hole. 07/13/08 RIH w/191 jts 4 1/2" 11.6# L-80 LT & C casing set @ 8166'. 07/11/08 Run OH logs. RU to cement. 07/14/08 Pumped pre-flush of 160 bbls mud w/ 35% N2, 10bbl FW. Pumped Scavenger -9 sx(28cf-5 bbls) Class G Cement w/.3% CD-32, 1% FL-52, .25 #/sx Cello-flake, 6.25 #/sx LCM-1. **Tail-** 330 sx(653cf-116bbls) Class G Cement w/.25 #/sx Cello-Flake, 6.25 #/sx LCM-1, .3% CD-32, 1% FL-52. Dropped plug & displaced w/117 bbls FW & 10bbls sugar water. Bumped plug to 1750#. Plug down @ 22:15. ND BOPE, RD RR @ 04:15 07/14/08.

PT will be conducted by completion rig. PT & TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/21/08

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ JUL 24 2008 Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD
[Signature]