

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 22 2008

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Surf: Unit B (NWNE), 1260' FNL & ~~2290'~~ FEL, Section 21, T27N, R4W, NMPM

Bureau of Land Management

5. Farmington Office

USA - SF-080674

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. San Juan 27-4 Unit  
Well Name & Number9. San Juan 27-4 Unit 60M  
API Well No.

30-039-30344

10. Field and Pool  
Basin DK/Blanco MV11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Casing Report

RCVD JUL 25 '08

OIL CONS. DIV.

## 13. Describe Proposed or Completed Operations

DIST. 3

06/23/08 MIRU AWS 580. NU BOP. PT 9 5/8" csg to 600# 30/min - good test. RIH w/8 3/4" bit, tagged @ 300'. D/O cement & ahead to 4238' intermediate. Circ hole. RIH w/93 jts 7" 20# J-55 ST&C & 10 jts 7" 23# J-55 LT&C casing set @ 4229'. RU to cement. 6/30/08 pumped pre-flush of 25bbls MF. Lead- pumped 421 sx (1095cf-195bbls) Premium Lite Cement w/3% Bentonite, .3% Halad 344 EXP, 5 #/sx Pheno-seal. Tail- pumped 102 sx (136cf-24bbls) w/ 6 #/sx Pheno Seal. Displaced w/169 bbls H2O, bumped plug @ 10:23 Hrs, no cement to surface.

06/30/08 - Temp survey run and found TOC @ 870'. No remediation required as per Wayne Townsend w/BLM.

6/30/08 PT csg to 1500# 30/min - good test. RIH w/6 1/4" bit tagged @ 4175'. D/O cement & ahead to 8387' TD. TD reached on 07/02/08. Circ hole. RIH w/155 jts 4 1/2" 10.5# J-55 ST & C csg & 48 jts 4 1/2" 11.60# J-55 LT&C csg and set @ 8385'. RU to cement. 07/03/08 Pumped

10 bbls chem wash/2 bbls H2O followed by Lead - 430 sx (624cf-111 bbls) 50/50 POZ Cement w/3.5 #/sx Pheno seal, .2% CFR-3, .8% Halad R9, & .1% HR-5. Displaced w/133 bbls H2O. Bumped plug w/1300# @ 21:23 hrs on 07/03/08. RD cement. RD, RR @ 06:00 Hrs on 07/03/08.

PT will be conducted by drilling rig. PT & TOC will be reported on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/21/08

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report in timely manner

FARMINGTON FIELD OFFICE  
BY dy

NMOCB

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