UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 2 3 2008

Sundry Notices and Reports on Wells	Bureau or t	ario ivianagement
	5.	ton Field Office Lease Number
		USA – SF-080675
Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
Name of Operator		
BURLINGTON		
RESOURCES OIL & GAS COMPANY LP		San Juan 27-4 Unit
TIESOSTISES OIL & GAS COMI ANT EI	 8.	Well Name & Number
3. Address & Phone No. of Operator	0.	,, on the contract
		San Juan 27-4 Unit 69N
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	9.	ATT WEIL NO.
		30-039-30435
Location of Well, Footage, Sec., T, R, M		ンい・リンノ・シリオンン
	10.	Field and Pool
Surf: Unit E (SWNW), 1400' FNL & 1160' FWL, Section 34, T27N, R4W, NMPM BH: Unit F (SENW), 1540' FNL & 1970' FWL, Section 34, T27N, R4W, NMPM		Basin DK/Blanco MV
	_	
	11,	County and State
		Rio Arriba Co., NM
Notice of Intent Abandonment Change of Plans X Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	Other - Spud	Report
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off	Other - Spud	Report
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Co	/08 RIH w/7 lbbl) Class I-	its, 9 5/8", 32.3#, H-40, ST II w/20% Flyash. Dropped RCUD JUL 25 'OB OIL CONS. DIV.
Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations //17/08 MIRU MOTE 211. Spud w/12 ¼" bit 07/17/08. Drilled to 235'. Circ hole. 07/18 g & set @ 229'. RU cement 07/18/08 Pre Flushed w/10bbl H2O. Pumped 76sx (122cf-22 displaced w/14.5bbl H2O. Circulated 5bbl cement to surface. RD, RR on 07/18/08. Twill be conducted by drilling rig & reported on next report.	/08 RIH w/7 lbbl) Class I-	jts, 9 5/8", 32.3#, H-40, ST II w/20% Flyash. Dropped RCUD JUL 25 'OB OIL CONS. DIV. DIST. 3
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