Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEMED

FORM APPROVED

JUL 18 2008

OMB NO 1004-0137 Expires: November 30, 2000

	WELL	. CON	IPLE	ETION	OR R	ECOMP	LETIC	ON R	EPOR	T AND	LOG read of L	ond #6	5. L	ease Serial	[№] о. И 0786	73
la Type of	f Well	Oil		X Gas		Dry	Othe	r			Farmingt)ng li	nt Indian, All		
	Completion			New	_	Vork Over			D PI	ug Back	Dıff.					t Name and No.
2 Name of	Onomaton	-														
2 Name of	Operator	8.4	0 ~ 1	ا محالات	^		'- \A/-1.			•			8. L	ease Name		
M&G Drilling Company c/o Walsh Engineering 3 Address 3a. Phone No. (include area code)										Schlosser #101S						
5 Madress	7415 E.	Main	C+ E	Farmino	iton N	JM 8740	12		Ju. 111	•	327-489	,	9. A	PI Well No		
4 Location	of Well (Re)							deral r	requirem		321-408	2		30-0	045-32	496
. Documen	i or won (rio)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•					•	-			10. I	Field and Po		•
At surface				1860' F	NL a	nd 1785	FEL	(G) S	Sec. 3	, T27N,	R11W			Basin F		
At ton prod	l. interval rep	orted b	elow											Sec., T., R.,		ock and : 3. T27N, R13V
, top p. cc													12.	County or Pa	arish	13. State
At total de														San Ju	an	NM
14 Date S	pudded			15. Date T.D Reached					16. Date Completed				17. Elevations (DF, RKB, RT, GL)*			
	04/14/08			04/18/08					D & A X Ready to Prod. 07/16/08			6069' GL 6074' KB Bridge Plug Set MD				
18. Total I	Depth: Ml		210		[19. PI	ug Back T.		ע VD	2076 2076		· · · · · · · · · · · · · · · · · · ·	20 Depth	Bridge	Plug Set ML TV		
21 Type F					un (Su)	mit copy o			2010	<u></u>	22 Was	well cored	XI N			copy)
	Cased Hole Neutron, GR/CCL,CBL Was DST run? M No 🗖															
	_										Dire	ctional Sur	vey? 🔼	No 🔀	Yes (Sub	mit
23. Casing	and Liner R	ecord (Repoi	rt all strin	gs set i	ı well)										
Hole Size	Size/Grade	Wt. (#	#/ft.)	Top (N	MD)	Bottom (N	MD) S	_	ementer		Sks. &	Slurry V	ol.] (Cement Top	,*	Amount Pulled
8-3/4"	7", J	20# 0			130'		Dep			f Cement (86 cuft)	(BBL) 15.3		Surface		Circ 6 bbls	
6-1/4"	4-1/2", J			0		2096'					89 cu.ft.)	15.9		948' CBL		0.10 0 00.0
	1	<u> </u>						-			379 cu.ft.) 67.6					
24 Tubing		(1.45)	<u>, , , , , , , , , , , , , , , , , , , </u>		0.00			.1.0		I		T	 			La 1 (2 (2))
S1ze 2-3/8"	Depth Set		Paci	ker Depth	(MD)	Size		epth Se	et (MD)	Packer D	epth (MD)	Siz		Depth Se	et (MD)	Packer Set (MD)
2-0/0	130	·	╁		- -							 				
25. Produc	ing Intervals	3					1 2	6. Per	foration	Record					_	
	Formation			Тор		Bottom		Perforated Interval		Size		No Holes		Pe	rf. Status	
	queeze H					1902				1902'		0.36"		2		ueezed
	ueeze H			960				960								ueezed
	n Fruitland		1816 19		1914		1	<u>816' -</u>	1914'	0.5"	<u>& 0.36"</u>	7	2	············	Open	
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																
	Depth Interv			squoo	-, -, -, -, -, -, -, -, -, -, -, -, -, -					Amount a	ind type of	Material				
1	816' - 19°	14'		1250 g	al 159	% HCI, 4	45 bb	ls X-	linked	gel w/	445,425	SCF N2	and 1	10,000#	20/40	BASF
																
70 Deadus	tion - Interv	-1 A														
Date First	Test	Hours	Test	Oil		Gas	Water		Oil Grav	rity	Gas		Production	on Method		
Produced	Date	Tested		iction BBL		MCF	BBL		Сотг. А	•	Gravity					
07/16/08	-	<u> </u>	=	→ _					<u> </u>					P	umping	9
Choke Size	Tbg Press. Flwg	Csg Press	24 Hi Rate	r. Oil BBL		Gas MCF	Water BBL		Oil Grav Corr. AF		Well Status	i		RCVI	JUL:	22'06 NII
0.20	SI 10 psi	135 ps	ı .	→		0	1	0	0011111	•					CONS.	. 114.
28a Produ	iction - Inter	 													ULSI.	
Date First Produced	Test Date	Hours Tested	Test Produ	Oil action BBL		Gas MCF	Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method PTDF073800F			
Choke	Tbg. Press.	Csg	24 Hi			Gas	Water		Oil Grav	rity	Well Status					2 1 2008
Size	Flwg. SI	Press	Rate	BBL			BBL		Corr. Al	PI				CADA		ucici a <i>recir</i> c
(See instru	ctions and sp	aces for	r addi	tional dat	a on re	verse side)			MAN	OCD	<u> </u>			W.	<u> </u>	v - c v samueles Gev v v v v
									14145	UUU	$\forall \gamma$				-	

28b. Production - Interval C Date Production DSL D	201. Dec.d.	Inton	ral C										
Date Test Production Date Test Production Date Da				1= .	To:	10	- In.	To Lo	To 5	To 1 2 3/2 1			
Tag Press Cag 24 hr San Sa			1	Production					Gas Gravity	Production Method			
Size Production Interval D Due First Tested Date Tested Date Tested Date Date Tested Date Dat	Choke	Tbg Press	Csg.	24 Hr	Oil	Gas	Water	Gas Oil	Well Status				
Date Part Test Part Dot Test Test		Flwg				L	1						
Date Part Test Part Dot Test Test	28c. Produ	iction - Interv	al D		·								
Produced Date Tested Production BSL MCF BBL Corr. APT Cocke To Press Cus. Service Well Status Town Press Page Will. Col. Cus. Bale Bale Bale Bale Bale Bale Bale Bale				Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method			
Size Price Price			1		BBL		BBL						
Size Five Press Press	Choke	Tbg Press	Csg.	24 Hr	Oil	Gas	Water	Gas : Oil	Well Status				
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top. Mess Depth Ojo Alamo Kirtland 908' Fruitland 1720' Pictured Cliffs 1932' Pictured Cliffs 1932' 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1 Electrical/Mechanical Lings (1 full set reg/d.) 5. Sandry Notice for plugging and cement verification 5. Core Analysis 7. Oil 36. Thereby cernfy that the Gorgoling and situched information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Paul C. Thompson, P.E. Title Agent	Size	-		Rate	BBL	MCF	BBL	Ratio					
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Ojo Alamo 799' Kirtland 908' Fruilland 1720' Pictured Cliffs 1932' 32 Additional remarks (include plugging procedure): 33 Circle enclosed attachments: 1 Electrical/Mechanical Logs (1 full set req'd.) 5. Sundy Notice for plugging and cement verification 5. Core Analysis 7. Oul 36. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Paul C. Thompson, P.E. Title Agent	29. Dispos	ition of Gas (Sold, used	for fuel, ven	ted, etc)								
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Ojo Alamo 799' Kirtland 1720' Pictured Cliffs 1932' 32 Additional remarks (include plugging procedure): 33 Circle enclosed attachments: 1 Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Oil Agent Paul C. Thompson, P.E. Tatle Agent	30 Summa	ary of Porous	Zones (Inc	lude Aquife	rs):		31. Formation (Log) Markers						
Ojo Alamo Kirtland Fruitland Fruitland Flictured Cliffs 32 Additional remarks (include plugging procedure): 33 Circle enclosed attachments: 1 Electrical/Mechamical Logs (I full set reqd.) 5. Sundry Notice for plugging and element verification 5. Sundry Notice for plugging and element verification 5. Core Analysis 7. Oil 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Paul C. Thompson, P.E. Title Agent	tests, 11	ncluding dept											
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Signature Sign			 		 						Meas Depth		
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Name (please print) Paul C. Thompson, P.E. Title Agent	1 Elec	ctrical/Mecha	nical Logs										
	36. I hereby	y certify that	the foregoin	ng and attac	hed informa	tion is comp	lete and correct	as determined fr	om all availabl	e records (see attached ins	tructions)*		
Signature Taul C. Thomps — Date 7/16/2008	Name (please print) Paul C. Thompson, P.E.								Agent				
	Signatu	re Ta	ant	<u> </u>	homp	Date		7/16/2008					

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



April 21, 2008

M&G Drilling Company c/o Walsh Engineering 7415 E. Main Street Farmington, NM 87402-5358

Re:

Deviation Survey Schlosser 3 #101S API 30-045-32496

Below is the directional survey for the Schlosser 3 #101S well located in San Juan County, New Mexico:

1/4° @ 135'

1/2° @ 680'

1/2° @ 1300'

1/2° @ 1825'

1/2° @ 2105°

Please contact our office if you have any questions regarding this matter.

CHIHUAHUA DRILLING, LLC SAN JUAN OIL & GAS, INC., Member

Patti L. Davis, Vice-President

ACKNOWLEDGMENT

State of Colorado

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County of Arapahoe

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The foregoing instrument was acknowledged before me by Patti L. Davis, as Vice-President of San Juan Oil & Gas, Inc., Member of Chihuahua Drilling, LCC this 21st day of April, 2008.

LARISA BARAYEVA NOTARY PUBLIC STATE OF COLORADO Notary Public

RECEIVED AFR 2 2 2000