

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 18 2008

FORM APPROVED

OMB NO 1004-0137

Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil ☒ Gas ☐ Dry Other  
b Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

Farmington Field Office

5. Lease Serial No.  
NM 078673

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No  
Schlosser #101S9. API Well No.  
30-045-3249610. Field and Pool, or Exploratory  
Basin Fruitland Coal11. Sec., T., R., M., or Block and  
Survey or Area Sec 3, T27N, R13W12. County or Parish  
San Juan13. State  
NM17. Elevations (DF, RKB, RT, GL)\*  
6069' GL 6074' KB

2 Name of Operator

M&amp;G Drilling Company c/o Walsh Engineering

3 Address

7415 E. Main St. Farmington, NM 87402

3a. Phone No. (include area code)

(505) 327-4892

4 Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface

1860' FNL and 1785' FEL (G) Sec. 3, T27N, R11W

At top prod. interval reported below

At total depth

14 Date Spudded

04/14/08

15. Date T.D. Reached

04/18/08

16. Date Completed

☐ D & A ☒ Ready to Prod.  
07/16/0818. Total Depth: MD 2100'  
TVD 2100'19. Plug Back T.D.: MD 2076'  
TVD 2076'20 Depth Bridge Plug Set MD  
TVD21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Cased Hole Neutron, GR/CCL, CBL22 Was well cored? ☒ No ☐ Yes (Submit copy)  
Was DST run? ☒ No ☐  
Directional Survey? ☐ No ☒ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8-3/4"	7", J	20#	0	130'		73 sx (86 cuft)	15.3	Surface	Circ 6 bbls
6-1/4"	4-1/2", J	10.5#	0	2096'		75 sx (89 cu.ft.)	15.9	948' CBL	
						290 sx (379 cu.ft.)	67.6		

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	1984							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Squeeze Holes	1902'	1902'	1902'	0.36"	2	Squeezed
B) Squeeze Holes	960'	960'	960'	0.36"	2	Squeezed
C) Basin Fruitland Coal	1816	1914	1816' - 1914'	0.5" & 0.36"	72	Open
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
1816' - 1914'	1250 gal 15% HCl, 445 bbls X-linked gel w/ 445,425 SCF N2 and 110,000# 20/40 BASF

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/16/08			→						Pumping
Choke Size	Tbg. Press. Flwg.	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
SI 10 psi		135 ps	→		0	10			

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)

NMOC

ACCEPTED FOR RECORD

JUL 21 2008

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc)

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
Ojo Alamo Kirtland Fruitland Pictured Cliffs	799' 908' 1720' 1932'				

## 32 Additional remarks (include plugging procedure):

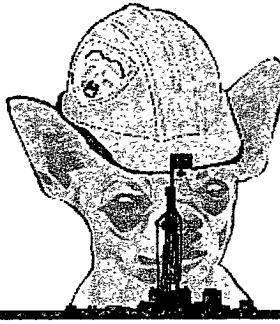
## 33 Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Oil

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Paul C. Thompson, P.E. Title Agent  
Signature Paul C. Thompson Date 7/16/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



## CHIHUAHUA DRILLING, LLC

*"A graceful, alert, swift moving little drilling company"*

April 21, 2008

M&G Drilling Company  
c/o Walsh Engineering  
7415 E. Main Street  
Farmington, NM 87402-5358

Re: Deviation Survey  
Schlosser 3 #101S  
API 30-045-32496

Below is the directional survey for the Schlosser 3 #101S well located in San Juan County, New Mexico:

1/4° @ 135'  
1/2° @ 680'  
1/2° @ 1300'  
1/2° @ 1825'  
1/2° @ 2105'

Please contact our office if you have any questions regarding this matter.

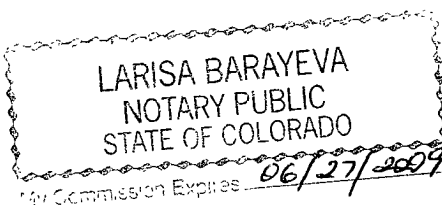
CHIHUAHUA DRILLING, LLC  
SAN JUAN OIL & GAS, INC., Member

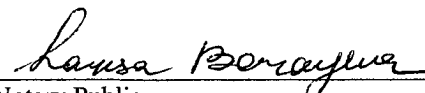
By:   
Patti L. Davis, Vice-President

### ACKNOWLEDGMENT

State of Colorado       §  
County of Arapahoe   §

The foregoing instrument was acknowledged before me by Patti L. Davis, as Vice-President of San Juan Oil & Gas, Inc., Member of Chihuahua Drilling, LCC this 21st day of April, 2008.



  
Notary Public

RECEIVED APR 23 2008