

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 16 2008

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NM 078673

1a Type of Well ☐ Oil ☒ Gas ☐ Dry Other
b Type of Completion ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr
Other _____

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2 Name of Operator

M&G Drilling Company c/o Walsh Engineering

8. Lease Name and Well No

Schlosser 3 #101

3. Address

7415 E. Main St. Farmington, NM 87402

3a. Phone No. (include area code)

(505) 327-4892

9 API Well No.

30-045-32581

4 Location of Well (Report locations clearly and in accordance with Federal requirements) *

At surface

2400' FNL and 1305' FWL (E) Sec. 3, T27N, R11W

At top prod interval reported below

10. Field and Pool, or Exploratory
Basin Fruitland Coal11. Sec., T., R., M., or Block and
Survey or Area Sec 3, T27N, R13W

12. County or Parish

San Juan

13 State

NM

At total depth

14 Date Spudded

04/07/08

15. Date T.D. Reached

04/10/08

16. Date Completed

☐ D & A ☒ Ready to Prod.
07/14/08

17. Elevations (DF, RKB, RT, GL)*

6168' GL 6173' KB

18. Total Depth MD 2180'
TVD 2180'19. Plug Back T.D.: MD 2158'
TVD 2158'20. Depth Bridge Plug Set MD
TVD21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
Cased Hole Neutron, GR/CCL22 Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐
Directional Survey? ☐ No ☒ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8-3/4"	7", J	20#	0	129'		50 sx (59 cuft)	10.5	Surface	Circ 5.5 bbls
6-1/4"	4-1/2", J	10.5#	0	2178'		150 sx (309 cuft)	70.9	Surface	Circ 10 bbls
						75 sx (89 cu.ft.)			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	2054'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Fruitland Coal	1894'	1986'	1894' - 1986'	0.5"	66	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
1894' - 1986'	1250 gal 15% HCl, 597 bbls X-linked gel w/ 652,713 SCF N2 and 110,000# 20/40 BASF

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/14/08									Pumping
Choke Size	Tbg Press Flwg SI	Csg Press 120 ps	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
					0	15			

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

(See instructions and spaces for additional data on reverse side)

NMOCB

FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD

JUL 21 2008

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	894'				
Kirtland	994'				
Fruitland	1794'				
Pictured Cliffs	2014'				

32 Additional remarks (include plugging procedure):

33 Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Otl

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Paul C. Thompson, P.E. Title AgentSignature *Paul C. Thompson* Date 6/24/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.