Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 16 2008

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FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WEL	L COM	MPLEI	ION OR	RECOMP	LETION R	EPOR	KIRAND.	LOG	777 <b>6</b> - <u>7774</u>	rijest L	.ease se	NM 0	78673	
a Type o b Type of	f Well Completion	). Oı		☑ Gas ew ☐	Dry Work Over	Other  Deepen	ı 🔲 PI	lug Back	☐ Dif	f. Resvr				or Tribe	
			Other				<del></del>				] <sup>7. (</sup>	Init or C	A Agree	ement Na	me and No
Name of	Operator										8. L	ease Na	me and	Well No	
		M	&G Dri	lling Com	ipany c/	o Walsh En			_		4	Sc	hlosse	er 3 #1	01
3. Address 3a. Phone No. (include area co											9 API Well No.				
				mington,	(505) 327-4892 requirements) *				30-045-32581						
Location	i oi weii (Ke	eport tod	cations ci	eariy ana in	accoraance	with Federal r	requiren	nents) *			10.	Field and	l Pool, c	r Explor	atory
t sui face			24	400' FNL	and 1305	' FWL (E)	Sec. 3, T27N, R11W				Basin Fruitland Coal				
		بالمصيدة	ala											or Block	
t tob broc	l interval re	porteu t	Jelow										or Area or Parish		T27N, R13V
t total dep	oth										1			NM	
4 Date S			15	Date T D.	Reached			16. Date Completed				17. Elevations (DF, RKB, RT, GL)*			
	04/07/08	В			04/10/08		l	D&A	<b>XI</b> Rea /14/08	dy to Prod	1	6168' GL 6173' KB			
R. Total I	Depth M	D	2180'	119.	Plug Back T.	D.: MD	2158		14/00	20. Dept	h Bridge	Plug Set	MD		<del></del>
	T	VD	2180'			TVD	2158						TVD		
	lectric & O				ubmit copy o	of each)			Wa	s well core s DST run?	<b>🔯</b> N	lo 🔲		-	у)
									Dır	ectional Su	rvey? 🗖	No	Yes	(Submit	
. Casing	and Liner F	Record (	Report a	ll strings set	in well)	,		·							
	Sıze/Grade	<u> </u>		Top (MD)	Bottom (N	Dep		Type of Cement (BBL)		) [	Cement Top*		Amount Pulled		
3-3/4"	7", J	20		0	129'				k (59 cuft) 10.5			Surface		Circ 5.5 bbls	
6-1/4"	6-1/4"   4-1/2", J   10.5#		5#	0	21/8	2178'			309 cuft)	70.9	)  -	Surfa	ce	Circ 10 bbls	
	τ	т —			<del> </del>			75 sx (8	39 cu.ft.)	<del> </del>	-				
4 Tubing	Record	_L	<u>,</u>												
Size	Size Depth Set (MD) Pack			ker Depth (MD) Size Dep			Set (MD) Packer Depth (MD) Size				e Depth Set (MD) Packer Set (MD)				
2-3/8"	205	4'													
	<u> </u>		<u></u>					<u> </u>		<u> </u>					
Produc	ing Interval: Formation			Ton	Dotton			Record	<del></del>	Size	No. I	Inlan		David C	
Racir	Fruitlan			Top 1894'	Botton 1986		1894' -	Interval			No. Holes			Perf. Status Open	
·	TTURIGHT	0 000		1004	1300		1034 -	1900		0.5"		<del> </del>			
)		·			<del>                                     </del>					<del> </del>	NAME AND 100 100				
/ )					1							ii)	IIL CC	MS. D	W.
Acid, F	racture, Tre	atment,	Cement S	Squeeze, Etc											
	Depth Interv	/al						Amount a	nd type of	Material			<u> </u>	ŭ.lc	
	0041 40	0.01		VEO1 45	-0/ LIGI 5	07		110	50.740	OOE N	3 J 4	40.00	04.00	(40 DA	<u> </u>
	894' - 198	00	12	50 gar r	5% HCI, 5	97 bbls X-l	iinkea	ger w/ e	52,713	SCF N	z and i	10,00	U# ZU/	40 BA	<u> </u>
. Produc	tion - Interv	al A			<del></del>		<del></del>	<del></del> _	<del></del>						- <del></del>
ate First	Test	Hours	Test	Oil	1	Water	Oil Grav		Gas		Production	n Method	i		
oduced 7/14/08	Date	Tested	Production		MCF	BBL	Corr AF	21	Gravity		Pumping				
0ke	Tbg Press	Csg			s	L		ruiii	Pirig						
æ	Flwg.	Press	Rate	BBL,	MCF	BBL	Corr AF	•							
	<u></u>	120 ps			0	15	<u> </u>		L						
te First	ction - Inter- Test	Val B Hours	Test	loi!	Gas	Water	Oil Gran	utv	Cas	<del></del>	Production	n Mathe			
oduced	Date	Tested	1				1	Oil Gravity Gas Corr. API Gravity			Froductio	ii iviemoc		Phintedologia	pe popers en
		<u> </u>	$\rightarrow$	-			<u></u>				<u></u>		A.A	ap l	OFORAG
iok <i>e</i> ze	Tbg Press. Flwg	Csg Press	24 Hr Rate	Oil BBL		Water BBL	Oil Grav Cort AF	-	Well Statu	s					2 1 2008
	151	ī		- 1	i i		i		I						-

28b Production - Interval C   Disc   Festive   Col.   Co					<del></del>							
Test	28b Produ	uction - Interv	al C									
Clade Typ Person Contents of the Contents and Contents an				Production					Gas Gravity	Production Method		
Size   Fire   Size	Choka	The Descri	Csa	<u>. t</u>	Oil	Gne	Water	Gas, Oil	Wall Status			
Due First   Total   How   Test   Oil   Ois   Mise   Oil   Ois   Ois   Oil   Ois   Oil   Oi		Flwg		Rate					Well Status			
Due First   Total   How   Test   Oil   Ois   Mise   Oil   Ois   Ois   Oil   Ois   Oil   Oi	28c Produ	iction - Interv	al D				1	.1	_L	<del></del>		
Producted   Date   Tested   Production   BEL   MCF   BBL   Corr AP			<del>,</del>	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method		
Press   Base		l l	1	Production					Gas Giavis	T TOGUCHON MOUNTO		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Summary of Porous Zones (Include Aquirers).  Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem toss, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoverers.  Formation Top Buttom Descriptions, Contents, etc. Name Top Meas. Depth Strilland 1794.  Fruitland 1794.  Fruitland 1794.  Fruitland 1794.  Pictured Cliffs 2014.  31. Circle enclosed attachments  1. Electrical/Mechanical Logs (I full set reg(t)) 2. Geologic Report 3. DST Report 4. Directional Survey  5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Oil  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Paul C. Thompson, P.E. Title Agent		Flwg		Rate					Well Status			
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-rip pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas, Depth Ojo Alamo 894' Kritland 994' Fruitland 1794' Pictured Cliffs 2014'  32 Additional remarks (include plugging procedure):  33 Circle enclosed attachments  1. Electrical/Mechanical Logs (1 full set red/d.)  2. Geologic Report 3 DST Report 4. Directional Survey  5. Sundry Notice for plugging and cement verification 5 Core Analysis 7, Oil  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Paul C. Thompson, P.E. Title Agent	29. Dispos	1	Sold, used	1	ted, etc.)			1	<u> </u>			
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Ojo Alamo 894' Pictured Cliffs  32 Additional remarks (include plugging procedure):  33 Circle enclosed attachments 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Oil  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print)  Paul C. Thompson, P.E. Title Agent	tests, ii	ncluding dept										
Similar   Simi	For	mation	Тор	Bottom		Descript	ions, Contents, et	c.				
33 Circle enclosed attachments  1. Electrical/Mechanical Logs (1 full set req'd.)  5. Sundry Notice for plugging and cement verification  5. Core Analysis  7. Otl  3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print)  Paul C. Thompson, P.E.  Title  Agent	Kirtland Fruitland	d	994' 1794'				ı					
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Name (please print) Paul C. Thompson, P.E. Title Agent	1. Elec	trical/Mecha	nical Logs							4. Directional Survey		
	36. I hereby	certify that t	he foregoin	g and attach	ed informat	ion is compl	ete and correct as	determined fro	om all available	e records (see attached inst	ructions)*	
Signature Paul C. Thomps — Date	Name (p	olease print)		Paul C.	Thomps	on, P.E.	Title _	Agent				
	Signatu	re <i>Y</i>		. /h	ongs-			Date		6/24/2008		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.