State of New Mexico Office State of New Mexico	Form C-103 June 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO.
District II OIL CONCERNATION DIVIGION	30-045-32846 AR
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Reya
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1 S
2. Name of Operator	9. OGRID Number
McElvain Oil & Gas Properties, Inc.	22044
3. Address of Operator	10. Pool name or Wildcat
1050 17 th street, Suite 1800, Denver, CO 80265	Basin Fruitland Coal
4. Well Location	
Unit Letter_D : 840 feet from the North line and 7	
Section 20 Township 30N Range 13W	NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, et 5605' GL, 5610' KB	
3003 GL, 3010 KB	
12. Check Appropriate Box to Indicate Nature of Notice	Papert or Other Data
12. Check Appropriate Box to indicate tradite of Notice	, Report of Other Data
	BSEQUENT REPORT OF:
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	RILLING OPNS. P AND A
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