UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AMENDED REPORT

RECEIVED

JUL 2 2 2008

	Sundry Notices and Reports on Wells	Bure	eau of Lano warragement
		5. F	armington Field Office Lease Number USA SF-078998
•	Type of Well GAS	6.	If Indian, All. or Tribe Name
	Name of Operator	7.	Unit Agreement Name San Juan 32-7Unit
	CONOCOPHILLIPS	8.	Well Name & Number
	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	San Juan 32-7Unit 71A API Well No. 30-045-34432
	Location of Well, Footage, Sec., T, R, M Unit H (SENE), 1673' FNL & 1160' FEL, Sec. 9, T31N, R7W, NMPM		10. Field and Pool Blanco MV/Basin Dk
		11.	County and State San Juan Co., NM
	. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REF	ORT, OTHER	DATA
2.	Type of Submission Type of Action		- D
12.	Notice of Intent Abandonment Change of Plans	X Other Casir	RCVD JUL 25'08 OIL CONS. DIV.

06/18/08 MIRU HP 281. NU BOP. PT 9 5/8" csg to 600# 30/min – good test. RIH w/8 ¾" bit, tagged @ 138'. D/O cement & ahead To 3804' intermediate. Circ hole. RIH w/92 jts 7" 20# J-55 ST&C casing and set @ 3792'. RU to cement. 6/2708. Pumped pre-flush of 10 bbls gel water & 2bbl H2O. Lead- pumped 500 sx (1065cf-189bbls) Class G Cement w/8% Bentonite, .4% Sodium Metasillicate, 3% CaCl2, 5% LCM, .4% FL-52A, .25pps Cellophane Flakes. Tail- Pumped 100 sx(138cf-25bbls) w/.2% FL-52A, .25pps Cellophane Flakes, 1% CACL2. Drop plug and displace w/152bbl H2O. 70bbl cement to surface. Bump plug @ 07:00 hrs w/1360 PSI & held.

06/27/08 PT csg to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 8274'.TD. TD reached on 06/28/08. Circ hole.

06/30/08 – Tried to RIH w/casing. Call made to OCD & BLM for request to sidetrack. We drilled to TD 8274' dropped 23jts 4 1/2" casing in air hole will attempt one fish. Request to place cement retainer @ 3792' pump open capacity + 25% excess Verbal approval received Wayne Townsend BLM & Henry Villanueva OCD.

07/02/08 Received verbal approval from Wayne Townsend to set retainer @ 3713;- 5' above csg collar @3718. RIH w/ wire line cement retainer and set retainer @ 3413'. POOH with WL, PT – returns ok. Sting into retainer. Pumped 603sx (1194cf-212bbl) Premium Lite high strength w/ 6.25pps LCM-1, .3% CD-32, 1% FL-52, .25pps Cellophane Flakes to plug open hole. Displaced w/39 bbls H2O, stung out of retainer and pumped 200bbls H2O w/rig pump to circulate off the top of the retainer.POOH w/stinger, run wire line and found top of retainer @3713', set another BP @3702'.

07/01/08RIH w/whipstock & directional tools. Alagged BP and cut window in casing @TOP- 3685' and bottom @3693'. TD of kick off @3698'. POOH w/mill. 07/03/08 RIH w/6 1/4" bit drilled to TD 8279 (new TD reached 07/05/08) Circ. Hole.

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07/06/08 –RIH w/201 jts 4 ½" 11.60# L-80 LT&C casing and set @ 8275'. Circ hole. RU to cement 07/06/08. Pre flush w/10bbls gel water & 2bbls FW. Pump 350sx (693cf-123bbls) Premium Lite H.S. cement w/.25pps Cellophane Flakes, .3% CD-32, 6.25pps LCM-1, 1% FL-52A. Drop plug and displace w/128 bbls FW. Pressure prior to plug down 845PSI, took pressure to 1475 PSI, held for 10 minutes. RD cement. RD, RR 07/06/08.

PT will be conducted by drilling rig. PT & TOC will be reported on next report.

14. I hereby certify that the foregoing Signed	ng is true and correct. Sasha Spangler Title Regulatory Technician	Date <u>07/22/08</u> .			
(This space for Federal or State Office use)					
APPROVED BY	Title	Date			
CONDITION OF APPROVAL, if any					
Title 18 U.S.C. Section 1001, makes it a crime for any person k	nowingly and willfully to make any department or agency of				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any talse, fictitious or traudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

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FARMINGTON FIELD OFFICE