UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 2 2 2008

2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Unit A (NENE), 670' FNL & 780' FEL, Sec. 9, T30N, R10W, NMPM		Sundry Notices and Reports on Wells		
1. Type of Well GAS 7. Unit Agreement PROUPS SP-07730 8. Well Name & No. Of Operator BURLINGTON RES ÖLIRCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Basin Fruitland C 11. County and State San Juan, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Action Notice of Inent X Subsequent Report Altering Casing Final Abundonment Altering Casing Final Abundonment Altering Casing Final Abundonment Altering Casing Convention to Injection 13. Describe Proposed or Completed Operations 17. Describe Proposed or Completed Operation or Described Proposed Operation Operation Op		Sultary Notices and Reports on Wells	Fam	ington Field Office
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Abandonment Change of Plans Notice of Intent X Subsequent Report Plugging Non-Routine Fracturing Final Abandonment Altering Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 07/09/08 MIRU AWS 580. PT csg to 600# for 30 min – test good. RIH 6 ¼" bit & tag cmt @ 100". D/O cmt & drilled ahead to 3385" (TD). TD reached 07/10/08. Circ hole. 07/11/08 RIH w/82jts, 4 1/2", 10.50#, ST&C, 1-55 csg & set @ 3370". Circ hole. 07/11/08 RU cnt. Preflush – pumped 10bbl Gell Water, 2bbl of H2O. Scavenger -19sx (57cf-10bbl) Prem Lite cmt w/3% CaCl2, .4% Sodium Metasilicate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (69cf-12bbl) Type III cmt w/ 3% CaCl2, .2% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (69cf-12bbl) Type III cmt w/ 85bbls into circ. Pressure spiked from 450 to 850 PSI and circ was lost. Circ approx 28bbls of cement to pit before circ was lost. Tried to Pump down backside, pressured up 60 strokes in. Tied back onto casing and pumped @ 10minute intervals until cmmt arrived on location. 07/11/08 RU to cement. 2 nd JOB - Preflush – pumped 10bbl Gell Water, 2bbl of H2O. Scavenger -19sx (57cf-10bbl) Prem Lite cmt w/3% CaCl2, .4% Sodium Metasilicate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (69cf-12bbl) Type III cmt w/ 3% CaCl2, .4% Sodium Metasilicate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (69cf-12bbl) Type III cmt w/ 3% CaCl2, .2% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (69cf-12bbl) Type III cmt w/ 3% CaCl2, .4% Sodium Metasilicate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (69cf-12bbl) Type III cmt w/ 1% CaCl2, .4% Sodium Metasilicate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (69cf-12bbl) Type III cmt w/ 1% CaCl2, .4% Sodium Metasilicate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (69cf-12bbl) T	2	II:4 A (NIENIE) 2707 ENII 9. 7907 EET Coo O TOONI DIOUU NIMDM		Basin Fruitland C
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent		Unit A (NENE), 6/0° FNL & /80° FEL, Sec. 9, 130N, R10W, NMPM	11.	County and State
Type of Submission Notice of Intent Abandonment Change of Plans Non-Routine Fracturing Casing Repair Non-Routine Fracturing Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 07/09/08 MIRU AWS 580. PT csg to 600# for 30 min – test good. RIH 6 ¼" bit & tag cmt @100". D/O cmt & drilled ahead to 3385" (TD). TD reached 07/10/08. Circ hole. 07/11/08 RIH w/82jts, 4 1/2", 10.50#, ST&C, 1-55 csg & set @ 3370". Circ hole. 07/11/08 RU cmt. Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger - 19sx (57cf-10bbl) Prem Lite cmt w/3% CaCl2, 4% Sodium Metasilicat, 4%FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-113bbl) of Premium Lite cmt w/3%CaCl2, 4% Sodium Metasilicat, 4%FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Lead - 10 pump on hole and circ. Cement out, 85bbls into circ. Pressure spiked from 450 to 850 PSI and circ was lost. Circ approx 28bbls of cement to pit before circ was lost. Tried to Pump down backside, pressured up 60 strokes in. Tied back onto casing and pumped @ 10minute intervals until cmnt arrived on location. 07/11/08 RU to cement. 2 nd JOB - Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger - 19sx (57cf-10bbl) Prem Lite cmt w/3%CaCl2, 4% Sodium Metasilicat, 4%FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-113bbl) of Premium Lite cmt w/3%CaCl2, 4% Sodium Metasilicat, 4%FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-113bbl) of Premium Lite cmt w/3%CaCl2, 4% Sodium Metasilicat, 4%FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (69cf-12bbl) Type III cmt w/1%CaCl2, 4% Sodium Metasilicat, 4%FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (69cf-12bbl) Type III cmt w/1%CaCl2, 4% Sodium Metasilicat, 4%FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (69cf-12bbl) Type III cmt w/1%CaCl2, 4% Sodium Metasilicat, 4%FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Tail - 50sx (69cf-12bbl) Type III cmt w/1%CaCl2, 4% Sodium Metasilicate, 4%Fl-52, 25pps				San Juan, NM
07/09/08 MIRU AWS 580. PT csg to 600# for 30 min – test good. RIH 6 ¼" bit & tag cmt @ 100'. D/O cmt & drilled ahead to 3385' (TD). TD reached 07/10/08. Circ hole. 07/11/08 RIH w/82jts, 4 1/2", 10.50#, ST&C, J-55 csg & set @ 3370'. Circ hole. 07/11/08 RU cmt. Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (57cf-10bbl) Prem Lite cmt w/3% CaCl2, 4% Sodium Metasilicat, 4%FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-113bbl) of Premium Lite cmt w/3%CaCl2, 4% Sodium Metasilicate, 4% FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (69cf-12bbl) Type III cmt w/ 1% CaCl2, 2, % FL-52, 25pps Cellophane Flakes. Unable to get tail cement up to weight, put rig pump on hole and circ. Cement out. 85bbls into circ. Pressure spiked from 450 to 850 PSI and circ was lost. Circ approx 28bbls of cement to pit before circ was lost. Tried to Pump down backside, pressured up 60 strokes in. Tied back onto casing and pumped @ 10minute intervals until cmnt arrived on location. 07/11/08 RU to cement, 2 nd JOB - Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (57cf-10bbl) Prem Lite cmt w/3%CaCl2, 4% Sodium Metasilicat, 4%FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-113bbl) of Premium Lite cmt w/3%CaCl2, 4% Sodium Metasilicat, 4% FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (69cf-12bbl) Type III cmt w/1%CaCl2, 2% FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Lead - 50sx (69cf-12bbl) Type III cmt w/1%CaCl2, 2% FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Rail - 50sx (69cf-12bbl) Type III cmt w/1%CaCl2, 2% FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Rail - 50sx (69cf-12bbl) Type III cmt w/1%CaCl2, 2% FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Rail - 50sx (69cf-12bbl) Type III cmt w/1%CaCl2, 2% FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Rail - 50sx (69cf-12bbl) Type III cmt w/1%CaCl2, 2% FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Rail - 50sx (69cf-12bbl) Type III cmt w/1%CaCl2, 2% FL-52, 25pps Cellophane Flakes, 5pps LCM-1. Rail - 50sx (69cf-12bbl) Type		Final Abandonment Altering Casing Conversion to Injection		
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CaCl2, .4% Sodium Metasilicat, .4%FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-113bbl) of Premium Lite cmt w/ 3%CaCl2, .4% Sodium Metasilcate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail - 50sx (69cf-12bbl) Type III cmt w/ 1% CaCl2, .2% FL-52, .25pps Cellophane Flakes. Did not circ during entire job, pumped into formation. Bumped plug @ 18:00 hrs. Did not circ cmnt to surface on 2 nd job. Will run CBL prior to completeing well. ND,RD, RR 07/11/08. PT will be conducted by to completion rig & recorded on next report. 14. I hereby certify that the foregoing is true and correct. Signed Sasha Spangler Title Regulatory Technician Date 07/22/08 ACCEPTED FOR RECORD (This space for Federal or State Office use) APPROVED BY Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency grant approach and correct any person knowingly and willfully to make any department or agency grant approach and correct and correct and correct any person knowingly and willfully to make any department or agency grant approach and correct and correct and correct any person knowingly and willfully to make any department or agency grant approach and correct and correct and correct and correct any person knowingly and willfully to make any department or agency grant approach and correct and c		13. Describe Proposed or Completed Operations		
PT will be conducted by to completion rig & recorded on next report. 14. I hereby certify that the foregoing is true and correct. Signed Sasha Spangler Title Regulatory Technician Date 07/22/08 ACCEPTED FOR RECORD (This space for Federal or State Office use) APPROVED BY Title 18 USC Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency changed on FIELD OFFICE	ahea Circ CaC w/ 3 1% 85b	09/08 MIRU AWS 580. PT csg to 600# for 30 min – test good. RIH 6 ½" bit & tag cmt @ 100'. D/O cad to 3385' (TD). TD reached 07/10/08. Circ hole. 07/11/08 RIH w/82jts, 4 1/2", 10.50#, ST&C, J-55 chole. 07/11/08 RU cmt. Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (57cf-12/2, 4% Sodium Metasilicat, .4%FL-52,.25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-18%CaCl2, .4% Sodium Metasilcate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (CaCl2, .2% FL-52, .25pps Cellophane Flakes. Unable to get tail cement up to weight, put rig pump of bls into circ. Pressure spiked from 450 to 850 PSI and circ was lost. Circ approx 28bbls of cement to p	csg & set 0bbl) Pre 113bbl) (69cf-12bl n hole and it before	@ 3370'. cm Lite cmt w/3% of Premium Lite cmt bl) Type III cmt w/ d circ. Cement out. circ was lost. Tried to
Signed Sasha Spangler Title Regulatory Technician Date 07/22/08 ACCEPTED FOR RECORD (This space for Federal or State Office use) APPROVED BY	ahea Circ CaC w/ 3 1% 85b Pum 07/1 CaC w/ 3 1%	29/08 MIRU AWS 580. PT csg to 600# for 30 min – test good. RIH 6 ¼" bit & tag cmt @ 100'. D/O cad to 3385' (TD). TD reached 07/10/08. Circ hole. 07/11/08 RIH w/82jts, 4 1/2", 10.50#, ST&C, J-55 chole. 07/11/08 RU cmt. Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (57cf-12/2, .4% Sodium Metasilicat, .4%FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-16/2) and Circ was lost. Circ approx 28bbls of cement to pup down backside, pressured up 60 strokes in. Tied back onto casing and pumped @ 10minute interval 11/08 RU to cement. 2 nd JOB - Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (57cf-16/2), .4% Sodium Metasilicat, .4%FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-16/2), .4% Sodium Metasilicat, .4%FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-16/2), .4% Sodium Metasilicate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (CaCl2, .2% FL-52, .25pps Cellophane Flakes. Did not circ during entire job, pumped into formation. circ cmnt to surface on 2 nd job. Will run CBL prior to completeing well. ND,RD, RR 07/11/08.	csg & set Obbl) Pre 113bbl) (69cf-12bbl) n hole and it before s until cm 57cf-10bb 113bbl) (69cf-12bl	@ 3370'. cm Lite cmt w/3% of Premium Lite cmt bl) Type III cmt w/ d circ. Cement out. circ was lost. Tried to not arrived on location. bl) Prem Lite cmt w/3% of Premium Lite cmt bl) Type III cmt w/
(This space for Federal or State Office use) APPROVED BY	ahea Circ CaC w/ 3 1% 85b Pum 07/1 CaC w/ 3 1% not	29/08 MIRU AWS 580. PT csg to 600# for 30 min – test good. RIH 6 ¼" bit & tag cmt @ 100'. D/O cad to 3385' (TD). TD reached 07/10/08. Circ hole. 07/11/08 RIH w/82jts, 4 1/2", 10.50#, ST&C, J-55 chole. 07/11/08 RU cmt. Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (57cf-12/2, .4% Sodium Metasilicat, .4%FL-52,.25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-16/2) and Circ was lost. Circ approx 28bbls of cement to pumped bls into circ. Pressure spiked from 450 to 850 PSI and circ was lost. Circ approx 28bbls of cement to pumped wom backside, pressured up 60 strokes in. Tied back onto casing and pumped @ 10minute interval 1/08 RU to cement. 2 nd JOB - Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (4.7% Sodium Metasilicat, .4%FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-16/2) and Circ was lost. Circ approx 28bbls of cement to pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (4.7% Sodium Metasilicat, .4%FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-16/2) and Circ was lost. Circ approx 28bbls of CaCl2, .2% FL-52, .25pps Cellophane Flakes. Did not circ during entire job, pumped into formation. circ cmnt to surface on 2 nd job. Will run CBL prior to completeing well. ND,RD, RR 07/11/08.	csg & set Obbl) Pre 113bbl) (69cf-12bbl) n hole and it before s until cm 57cf-10bb 113bbl) (69cf-12bl	@ 3370'. cm Lite cmt w/3% of Premium Lite cmt bl) Type III cmt w/ d circ. Cement out. circ was lost. Tried to not arrived on location. bl) Prem Lite cmt w/3% of Premium Lite cmt bl) Type III cmt w/
(This space for Federal or State Office use) APPROVED BY	ahea Circ CaC w/ 3 1% 85bl Pum 07/11 CaC w/ 3 1% ot	29/08 MIRU AWS 580. PT csg to 600# for 30 min – test good. RIH 6 ¼" bit & tag cmt @ 100'. D/O cad to 3385' (TD). TD reached 07/10/08. Circ hole. 07/11/08 RIH w/82jts, 4 1/2", 10.50#, ST&C, J-55 chole. 07/11/08 RU cmt. Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (57cf-12), 4% Sodium Metasilicat, .4%FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-16) CaCl2, .4% Sodium Metasilcate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (CaCl2, .2% FL-52, .25pps Cellophane Flakes. Unable to get tail cement up to weight, put rig pump of bls into circ. Pressure spiked from 450 to 850 PSI and circ was lost. Circ approx 28bbls of cement to pup down backside, pressured up 60 strokes in. Tied back onto casing and pumped @ 10minute interval 11/08 RU to cement. 2 nd JOB - Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (27c, .4% Sodium Metasilicat, .4%FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-16%CaCl2, .4% Sodium Metasilcate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (CaCl2, .2% FL-52, .25pps Cellophane Flakes. Did not circ during entire job, pumped into formation. circ cmnt to surface on 2 nd job. Will run CBL prior to completeing well. ND,RD, RR 07/11/08.	csg & set Obbl) Pre 113bbl) (69cf-12bbl) n hole and it before s until cm 57cf-10bb 113bbl) (69cf-12bl	@ 3370'. cm Lite cmt w/3% of Premium Lite cmt bl) Type III cmt w/ d circ. Cement out. circ was lost. Tried to not arrived on location. bl) Prem Lite cmt w/3% of Premium Lite cmt bl) Type III cmt w/
APPROVED BY Title 111 2 4 2008 Date CONDITION OF APPROVAL, if any: Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency great MIGTON FIELD OFFICE	ahea Circ CaC w/ 3 1% 85bi Pun 07/11 CaC w/ 3 1% not PT v	29/08 MIRU AWS 580. PT csg to 600# for 30 min – test good. RIH 6 ¼" bit & tag cmt @100'. D/O cad to 3385' (TD). TD reached 07/10/08. Circ hole. 07/11/08 RIH w/82jts, 4 1/2", 10.50#, ST&C, J-55 chole. 07/11/08 RU cmt. Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (57cf-10/2, 4% Sodium Metasilicat, .4%FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-10/2), .4% Sodium Metasilicate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (CaCl2, .2% FL-52, .25pps Cellophane Flakes. Unable to get tail cement up to weight, put rig pump of bls into circ. Pressure spiked from 450 to 850 PSI and circ was lost. Circ approx 28bbls of cement to pup down backside, pressured up 60 strokes in. Tied back onto casing and pumped @ 10minute interval 11/08 RU to cement. 2nd JOB - Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (20/2, .4% Sodium Metasilicat, .4%FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-10/2), .4% Sodium Metasilcate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (CaCl2, .2% FL-52, .25pps Cellophane Flakes. Did not circ during entire job, pumped into formation. circ cmnt to surface on 2nd job. Will run CBL prior to completeing well. ND,RD, RR 07/11/08. will be conducted by to completion rig & recorded on next report. I hereby certify that the foregoing is true and correct. Sasha Spangler Title Regulatory Tecl	csg & set Obbl) Pre 113bbl) (69cf-12bl) n hole and it before s until cm 57cf-10bb 113bbl) (69cf-12bl) Bumped	em Lite cmt w/3% of Premium Lite cmt bl) Type III cmt w/d circ. Cement out. circ was lost. Tried to nnt arrived on location. bl) Prem Lite cmt w/3% of Premium Lite cmt bl) Type III cmt w/plug @18:00 hrs. Did
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency ctaning TON FIELD OFFICE	ahea Circ CaC w/ 3 1% 85bi Pun 07/11 CaC w/ 3 1% not PT v	29/08 MIRU AWS 580. PT csg to 600# for 30 min – test good. RIH 6 ¼" bit & tag cmt @100'. D/O cad to 3385' (TD). TD reached 07/10/08. Circ hole. 07/11/08 RIH w/82jts, 4 1/2", 10.50#, ST&C, J-55 chole. 07/11/08 RU cmt. Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (57cf-10/2, 4% Sodium Metasilicat, .4%FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-10/2), .4% Sodium Metasilicate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (CaCl2, .2% FL-52, .25pps Cellophane Flakes. Unable to get tail cement up to weight, put rig pump of bls into circ. Pressure spiked from 450 to 850 PSI and circ was lost. Circ approx 28bbls of cement to pup down backside, pressured up 60 strokes in. Tied back onto casing and pumped @ 10minute interval 11/08 RU to cement. 2nd JOB - Preflush – pumped 10bbl Gell Water, 2bbl of H20. Scavenger -19sx (20/2, .4% Sodium Metasilicat, .4%FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Lead - 299sx (637cf-10/2), .4% Sodium Metasilcate, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. Tail – 50sx (CaCl2, .2% FL-52, .25pps Cellophane Flakes. Did not circ during entire job, pumped into formation. circ cmnt to surface on 2nd job. Will run CBL prior to completeing well. ND,RD, RR 07/11/08. will be conducted by to completion rig & recorded on next report. I hereby certify that the foregoing is true and correct. Sasha Spangler Title Regulatory Tecl	csg & set Obbl) Pre 113bbl) (69cf-12bl) n hole and it before s until cm 57cf-10bb 113bbl) (69cf-12bl) Bumped	em Lite cmt w/3% of Premium Lite cmt bl) Type III cmt w/d circ. Cement out. circ was lost. Tried to nnt arrived on location. bl) Prem Lite cmt w/3% of Premium Lite cmt bl) Type III cmt w/plug @18:00 hrs. Did
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