

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 22 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 670' FNL & 780' FEL, Sec. 9, T30N, R10W, NMPM

5. Lease Number
USA SF-0777306. If Indian, All. or
Tribe Name7. Unit Agreement Name
RCVD JUL 25 '08
OIL CONS. DIV.
DIST. 3

8. Well Name & Number

Sunray E 221S

9. API Well No.

30-045-34634

10. Field and Pool

Basin Fruitland Coal

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☐

13. Describe Proposed or Completed Operations

07/09/08 MIRU AWS 580. PT csg to 600# for 30 min - test good. RIH 6 1/4" bit & tag cmt @ 100'. D/O cmt & drilled ahead to 3385' (TD). TD reached 07/10/08. Circ hole. 07/11/08 RIH w/82jts, 4 1/2", 10.50#, ST&C, J-55 csg & set @ 3370'. Circ hole. 07/11/08 RU cmt. Preflush - pumped 10bbl Gell Water, 2bbl of H2O. **Scavenger** - 19sx (57cf-10bbl) Prem Lite cmt w/3% CaCl2, .4% Sodium Metasilicat, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. **Lead** - 299sx (637cf-113bbl) of Premium Lite cmt w/ 3%CaCl2, .4% Sodium Metasilicat, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. **Tail** - 50sx (69cf-12bbl) Type III cmt w/ 1% CaCl2, .2% FL-52, .25pps Cellophane Flakes. Unable to get tail cement up to weight, put rig pump on hole and circ. Cement out. 85bbls into circ. Pressure spiked from 450 to 850 PSI and circ was lost. Circ approx 28bbls of cement to pit before circ was lost. Tried to Pump down backside, pressured up 60 strokes in. Tied back onto casing and pumped @ 10minute intervals until cmnt arrived on location.

07/11/08 RU to cement. 2nd **JOB** - Preflush - pumped 10bbl Gell Water, 2bbl of H2O. **Scavenger** - 19sx (57cf-10bbl) Prem Lite cmt w/3% CaCl2, .4% Sodium Metasilicat, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. **Lead** - 299sx (637cf-113bbl) of Premium Lite cmt w/ 3%CaCl2, .4% Sodium Metasilicat, .4% FL-52, .25pps Cellophane Flakes, 5pps LCM-1. **Tail** - 50sx (69cf-12bbl) Type III cmt w/ 1% CaCl2, .2% FL-52, .25pps Cellophane Flakes. Did not circ during entire job, pumped into formation. Bumped plug @ 18:00 hrs. Did not circ cmnt to surface on 2nd job. Will run CBL prior to completing well. ND, RD, RR 07/11/08.

PT will be conducted by to completion rig & recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/22/08**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

JUL 24 2008

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCDC

Report in timely manner