

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 16 2008

Bureau of Land Management
Durango, Colorado

RECEIVED

JUL 07 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 800' FSL & 600' FEL, Section 13, T31N, R14W, NMPM

5. Lease Number
MOO-C01420-0623
6. If Indian, All. or
Tribe Name
Ute Mtn Tribal
7. Unit Agreement Name

8. Well Name & Number
Pinon Mesa D 2

9. API Well No.
30-045-21999

10. Field and Pool
Basin Fruitland Coal
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

ACCEPTED FOR RECORD
Other Plugging DK

Recomplete FC
Dr. DWL 7/23/08
San Juan Resource Area

Bureau of Land Management

13. Describe Proposed or Completed Operations

5/30/08 MIRU AWS 449. ND WH, NU BOP. TOO H w/2 3/8" tbg. 6/2/08 RU Basin WL. RIH w/4 1/2" CIBP & set @ 6214'. Load hole w/H2O & run CCL & CBL logs f/6210' to surface. RD WL. PT CIBP to 1000psi for 15min-good. 6/3/08 TIH open ended to spot cmt on CIBP. Pump 5bbl H2O spacer, pump 10sx (56cf-2bbls) Type III cmt. Displace w/23bbls H2O & SD. TOO H w/tbg.

RU WL. RIH w/3 1/8" gun & perf 4 holes @ 5424'. Load hole w/16bbls H2O, csg leaked off to 1500psi & held, bleed off remainder of press. RIH w/3 1/8" gun & perf 4 holes @ 5390'. Load hole w/4bbls H2O, press fell back to 1500psi & held, bleed off remainder of press. 6/4/08 TIH w/4 1/2" pkr & set @ 5290', PT failed. Ran pkr & isolated hole in csg between 4382'-4366'. TOO H w/pkr. RIH w/RBP & set @ 5314' & pkr @ 5300', test pkr & RBP to 1000psi-good, reset pkr to 4397' & PT to 1000psi-good. Unset pkr & RBP. 6/5/08 TOO H w/RBP & pkr. 6/5/08 TOO H w/RBP & pkr. TIH w/CR & set @ 5335'. Pump 5bbl spacer, sting into CR & pump 170sx (230cf-42bbls) Type III cmt leaving 2bbls cmt on top of CR. Displace w/28bbls H2O. Sting out of CR.

TIH w/CR & set @ 3298'. Pump 5bbl spacer, spot 10sx (14cf-2bbls) Type III cmt on top of CR, displace w/11bbls H2O. 6/6/08 Load hole w/H2O & PT csg to 3000psi for 30mins-good.

6/6/08 RU WL & perf .32" 1 SPF @ 1370'-1390' = 20 holes. RIH w/gun & tag cmt @ 3166'. Perf .32" 1 SPF @ 1232'-1250' = 18 holes. Total FC holes = 38. RD WL. Blow well dry. 6/7/08 Frac FC (1232'-1390'). Acidize w/12bbls 15% acid, frac w/841bbls 75Q Linear Gel Foam w/110,000# 20/40 AZ sand & 970,600scf N2. Flowback 1 day. 6/9/08 Alternate blow & flow. 6/12/08 RIH w/47jts 2 3/8" 4.7# J-55 tbg & land @ 1459'. RIH w/rods & RHAC-Z insert pump. Load tbg w/H2O & PT to 500psi for 10min-good. Function test pump-good. RD RR @ 19:00hr on 6/12/08.

Well will produce as a standalone Fruitland Coal. DK is plugged back 6/6/08.

RCVD JUL 28 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 7/03/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

ZA Dakota 5/30/08

NMOCD