LINITED STATES

UNITED STATES	
DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

	C	MB N	O. 10	04-	0135
	E	xpires:	July	31,	2010
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FORM APPROVED

5.	Lease Ser	ial No.
	NMNM3	36952

SUNDRY N	IOTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
	11- 6 0400 0 (4 DD) 6

abandoned well. Use form	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well		8. Well Name and No. FLO JO 94
2. Name of Operator DUGAN PRODUCTION CORPORATION	9. API Well No. 30-045-34522-00-X1	
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.325.1821	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or St	rvey Description)	11. County or Parish, and State
Sec 1 T23N R11W SWSW 1300FSL 990 36 25182 N Lat, 107.96087 W Lon	FWL	SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drill to TD @ 1140' on 7/19/08. Run 5-1/2" 15.5# J-55 csg in 7" hole. Land @ 1125', float collar @ 1081'. Cement w/10 bbls AquaSafe gelled pre-flushed, 75 sx Type 5 cement w/2% Sodium Metasilicate, 2#/sx PhenoSeal & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2#/sx PhenoSeal & 1/4# celloflake/sx. Circulate 10 bbls cement. Wayne Smith Drilling rig released 7/20/08. Pressure test will be reported on completion sundry.

> RCVD JUL 30 '08 OIL CONS. DIV.

> > DIST. 3

14. I hereby certify that the	nc foregoing is true and correct. Electronic Submission #61757 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by ST	RATIO	N, sent to the Farmington		
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT		
Signature	(Electronic Submission)	Date	07/28/2008		
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	,	
Approved By ACC	CEPTED		STEPHEN MASON PETROLEUM ENGINEER		Date 07/29/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.