Form 3160- 5 (April 2004)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR JUL 2 8 2008 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004- 0137

Expires: March 31, 2007

		- Land Widila
SUNDRY NOTICES	AND REPORTS	ON WELLS on Field C
Do not use this form for	proposals to drill o	r to re-enter an

SUN	DRY NOTICES AND REP			1411777 1 (O1)	
Do nos	t use this form for proposals to			6. If Indian, Allo	ttee, or Tribe Name
· · · · · · · · · · · · · · · · · · ·	ned well. Use Form 3160-3 (AP			Jicarilla Apa	
SUBMIT IN TRIF	PLICATE - Other Instructions	on reverse sid	e.	7. If Unit or CA.	Agreement Name and/or No.
Oil Well Gas Well Other				8. Well Name and No.	
2. Name of Operator				Jicarilla 29-0	03-13 #31
Black Hills Gas Resources			· · · · · · · · · · · · · · · · · · ·	9. API Well No.	
		hone No. (include			
3200 N 1st Street PO Box 249 Bloomfield, NM 87413 50 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		05-634-1111 ez	Kt 2/	Cabresto Canyons Tertiary	
1,855' FSL 645' FWL Unit L NW/SW Sec 13 T29N R03		3W		11. County or Parish, State	
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Rio Arriba, I	NM
CHECK APPROPE	RIATE BOX(S) TO INDICATE	NATURE OF N	OTICE, REPOR	T, OR OTHER	R DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent	Acidize De	eepen	Production (S	tart/ Resume)	Water Shut-off
	Altering Casing Fra	acture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair Ne	ew Construction	Recomplete		Other Request
,	Change Plans Ph	ug and abandon	Temporarily A	bandon	for extension
Final Abandonment Notice		ug back	Water Disposa	1	
following completion of the involved testing has been completed. Final Abs	rk will performed or provide the Bond No. operations. If the operation results in a mu andonment Notice shall be filed only after	on file with the BLM altiple completion or n	/ BIA. Required subs ecompletion in a new	equent reports shall interval, a Form 31	l be filed within 30 days 160-4 shall be filed once
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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as requited by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3 - 2, 3162.3 - 3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C.-20240

(Form 3160-5, page 2)